

Altivar™ 61/71 Field Drive

Adjustable Speed Drives for Oil and Gas Pumping and Irrigation

Instruction Bulletin

30072-454-01

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Retain for future use.



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Hazard Categories and Special Symbols

Read these instructions carefully and look at the equipment to become familiar with the device before trying to install, operate, service, or maintain it. The following special messages may appear throughout this bulletin or on the equipment to warn of potential hazards or to call attention to information that clarifies or simplifies a procedure.

The addition of the lightning bolt or ANSI man symbol to a “Danger” or “Warning” safety label indicates that an electrical hazard exist which, as indicated below, can or will result in personal injury if the instructions are not followed.

The exclamation point symbol is used to alert you to potential personal injury hazards. Obey all safety messages that follow this symbol to avoid possible injury or death.

Symbol	Name
	Lightning Bolt
	ANSI Man
	Exclamation Point

⚠ DANGER
DANGER indicates an imminently hazardous situation which, if not avoided, will result in death or serious injury.

⚠ WARNING
WARNING indicates a potentially hazardous situation which, if not avoided, can result in death or serious injury.

⚠ CAUTION
CAUTION indicates a potentially hazardous situation which, if not avoided, can result in minor or moderate injury.

CAUTION
CAUTION , used without the safety alert symbol, indicates a potentially hazardous situation which, if not avoided, can result in property damage.

Product Support

For support and assistance, contact the Product Support Group. The Product Support Group is staffed from Monday through Friday, 8:00 am until 6:00 pm Eastern time, to assist with product selection, start-up, and diagnosis of product or application problems. Emergency phone support is available 24 hours a day, 365 days a year.

Toll free: 1-888-778-2733

E-Mail: drive.products.support@us.schneider-electric.com

Fax: 919-217-6508

Section 1—Introduction and Technical Characteristics

Introduction

The Schneider Electric field drive is tailored for outdoor applications such as irrigation, oil, and gas pumping. The Type 3R enclosure isolates critical internal electronic components from harsh environments. The design eliminates the need for air filters and separate cooling devices such as air conditioning units or heat exchangers.

- The Altivar 61 version is rated 1–125 hp @ 230 V and 1–700 hp @ 460 V.
- The Altivar 71 version is rated 1–100 hp @ 230 V and 1–600 hp @ 460 V.

This instruction bulletin covers receiving, installation, start-up, configuration, and troubleshooting of the field drive.

Related Documentation

For further information, refer to the latest revision of the following instruction bulletins which ship with the drive when the corresponding option is selected and are available from the Technical Library at www.Schneider-Electric.us.

Table 1: Instruction Bulletins

Bulletin No.	Title
1760643	<i>Altivar® 61 Installation Manual 0.5 to 100 HP</i>
30072-452-63	<i>Supplementary Instructions to ATV61 Variable Speed Drives Installation Manual—Low Horsepower</i>
1760655	<i>Altivar® 61 Installation Manual 75 to 900 HP</i>
30072-452-49	<i>Supplementary Instructions to ATV61 Variable Speed Drives Installation Manual—High Horsepower and ATV61 Programming Manual</i>
W817574030111	<i>Altivar® 61 CD-ROM</i>
1755843	<i>Altivar® 71 Installation Manual 0.5 to 100 HP</i>
1755849	<i>Altivar® 71 Installation Manual 75 to 700 HP</i>
30072-452-25	<i>Altivar® 71 Drive Controllers Errata to Bulletin atv71e_installation_manual_en_v3,</i>
1755855	<i>ATV71 Programming Manual</i>
W817555430117A07	<i>Altivar® 71 CD-ROM</i>
1760649	<i>ATV61 Programming Manual</i>
30072-200-50	<i>Handling, Installation, Operation, and Maintenance of Electrical Control Equipment</i>

Terminology

The following terminology is used in this instruction bulletin to distinguish between the ATV61/71 field drive and the ATV61/71 drive component:

When used as a component of the field drive, devices with part numbers beginning in ATV61 or ATV71 are referred to as *power converters*.

The combination of the power converter, the enclosure, and the power and control circuits that constitute the field drive is referred to as the *drive*, the *controller*, or the *adjustable frequency controller (AFC)*.

Before You Begin

⚠ DANGER

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

- Read and understand this bulletin in its entirety before installing or operating the field drive. Installation, adjustment, repair, and maintenance of the drives must be performed by qualified personnel.
- The user is responsible for conforming to all applicable code requirements with respect to grounding all equipment.
- Many parts in this drive, including printed wiring boards, operate at line voltage. DO NOT TOUCH. Use only electrically insulated tools.
- DO NOT short across DC bus capacitors or touch unshielded components or terminal strip screw connections with voltage present.
- Before servicing the drive:
 - Disconnect all power including external control power that may be present before servicing the drive.
 - Place a “DO NOT TURN ON” label on the drive disconnect.
 - Lock disconnect in the open position.
 - WAIT 15 MINUTES for the DC bus capacitors to discharge. Then follow the DC Bus Voltage Measurement Procedure on page 37 to verify that the DC voltage is less than 42 V. The drive LEDs are not indicators of the absence of DC bus voltage.
- Install and close all covers before applying power or starting and stopping the drive.

Failure to follow these instructions will result in death or serious injury.

⚠ DANGER

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

- Follow manufacturer’s instructions for selecting and setting branch circuit protective devices and overloads (when present) to maintain overcurrent, short circuit and ground fault protection.
- The opening of the branch-circuit-protective device may be an indication that a fault has been interrupted. To provide continued protection against risk of fire or shock hazard, current carrying parts and other components of the circuit should be examined and replaced if damaged. If burnout of thermal unit of an overload relay occurs, the entire overload relay unit must be replaced.

Failure to follow these instructions will result in death or serious injury.

⚠ DANGER

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

- Apply appropriate personal protective equipment (PPE) and follow safe electrical work practices. See NFPA 70E.
- This equipment must be installed and serviced only by qualified electrical personnel.
- Turn off all power supplying this equipment before working on or inside the equipment.
- Always use a properly rated voltage sensing device to confirm power is off.
- Replace all devices, doors and covers before turning on power to this equipment.

Failure to follow these instructions will result in death or serious injury.

⚠ DANGER

UNINTENDED EQUIPMENT OPERATION

Before turning on the drive or upon exiting the configuration menus, ensure that the inputs assigned to the Run command are in a state that will not cause the drive to run. Otherwise, the motor can start immediately.

Failure to follow these instructions will result in death, or serious injury.

⚠ WARNING

LOSS OF CONTROL

- The designer of any control scheme must consider the potential failure modes of control paths and, for certain critical control functions, provide a means to achieve a safe state during and after a path failure. Examples of critical control functions are emergency stop and overtravel stop.
- Separate or redundant control paths must be provided for critical control functions.
- System control paths may include communication links. Consideration must be given to the implications of anticipated transmission delays or failures of the link¹.
- Each implementation of a field drive must be individually and thoroughly tested for proper operation before being placed into service.

Failure to follow these instructions can result in death, serious injury, or equipment damage.

¹ For additional information, refer to NEMA ICS 1.1 (latest edition), "Safety Guidelines for the Application, Installation, and Maintenance of Solid State Control" and to NEMA ICS 7.1 (latest edition), "Safety Standards for Construction and Guide for Selection, Installation and Operation of Adjustable-Speed Drive Systems."

⚠ CAUTION

INCOMPATIBLE LINE VOLTAGE

Before turning on and configuring the drive, ensure that the line voltage is compatible with the line voltage range specified on the drive nameplate. The drive can be damaged if the line voltage is not compatible.

Failure to follow these instructions can result in injury or equipment damage.

Follow these precautions before installing the field drive:

- The Type 3R controller is suitable for installation in a Pollution Degree 2 environment as defined in NEMA ICS1 and IEC 90664-1. The expected environment must be compatible with this rating.
- When attaching wall-mountable controllers to their mounting surfaces, use fasteners rated for the weight of the apparatus, the expected shock and vibration of the installation, and the expected environment.

Catalog Numbers

The controller catalog number, located on the nameplate on the inside of the door, is coded to describe the configuration and options present. Use the following grid to translate the catalog number into a description of the drive.

Class	Type								
8930	IFD	.	H
	①	②	③	④	⑤	⑥	⑦	⑧	

① Product

Code	Drive Type
IFD	Field Drive

② Horsepower

Code	HP Rating	Code	HP Rating
C	1	R	75
D	2	S	100
E	3	T	125
F	5	U	150
G	7.5	W	200
H	10	X	250
J	15	Y	300
K	20	Z	350
L	25	4	400
M	30	5	450
N	40	6	500
P	50	7	600
Q	60	8	700 (ATV61 only)

③ Enclosure Type

Code	Environment Rating
H	Type 3R

④ Voltage Rating

Code	Voltage
1	230/240 V, single-phase
3	230/240 V, three-phase
4	460/460 V, three-phase

Notes:

- No dry contacts for remote monitoring.
- Load reactor, if required, must be supplied by the customer and installed external to the drive panel.
- Specials include:
 - Bypass for drives 200 hp and above.
 - Soft-start bypass.

⑤ Application Type

Code	Applied Rating
V	Variable Torque (ATV61)
C	Constant Torque (ATV71)

⑥ Power Circuit

Code	Power Circuit
W	Variable Frequency Drive (VFD) Without Bypass
Y	Full Voltage Non-Reversing (FVNR) With Bypass ¹

¹ FVNR (2 contactor) bypass option up to 75 hp @ 230 V and 150 hp @ 460 V.

⑦ Line Reactor

Code	Feature
A09	Line Reactor, 5% ¹

¹ 3% line reactor is standard, with DC choke. With the optional 5% line reactor a DC Choke is not provided above 230 V / 60 hp and 460 V / 100 hp.

⑧ Surge Protection


Code	Feature
H09	HWA Surge ¹

¹ SDSA standard with optional upgrade to HWA type.

Nameplate Identification

The nameplate for the field drive is on the inside of the door. See Figure 1. The nameplate identifies the device by the bill of materials (BOM) number. When identifying or describing the field drive, use the data from this nameplate.

Figure 1: Nameplate Example

		Irrigation Field Drive Data Sheet			
Customer	XYZ Corp.	PO#	1234567	SO #	SYIFD5
BOM #	8930IFDSH4VYH				
Job #	JNF12345	Wiring Drawing	213199	Assembly Drawing	N/A
			rev A		N/A
INCOMING POWER			MOTOR DATA		
VOLTS:	460	HP:	100		
HZ:	60	FLA:	124		
JOB SPECIFIC DATA					
FU1,2	5A	Class CC Time Delay			
FU3	10A	Class CC Time Delay			
T1	750VA	460:120V			

SO# <input type="text"/>		WO# <input type="text"/>	
DWG# <input type="text"/>		<input type="text"/>	
CONTROL DIVISION			
PART# <input type="text"/>			
TYPE	<input type="text"/>	VOLTS	<input type="text"/>
		HZ	<input type="text"/>
		PH	<input type="text"/>
LARGEST: HP	<input type="text"/>	FLA	<input type="text"/>
		DATE CODE	<input type="text"/>
TOTAL: HP	<input type="text"/>	FLA	<input type="text"/>
		WITHSTAND	<input type="text"/>
<p>INSTALL THIS EQUIPMENT IN ACCORDANCE WITH NEC REQUIREMENTS. CHECK ALL TERMINATIONS FOR TIGHTNESS PRIOR TO ENERGIZING THIS EQUIPMENT.</p> <p>FIELD INSTALLED CONDUCTORS SHOULD BE RATED 60°C MINIMUM ON CIRCUITS SUPPLYING 100 AMPS OR LESS, AND 75°C MINIMUM ABOVE 100 AMPS.</p> <p>USE COPPER CONDUCTORS ONLY.</p>			
E79963		LA-207380	

Technical Characteristics

Drive Ratings

Table 2: 230 V, Single Phase

hp	Output Current (A)	Enclosure Frame Size	Short Circuit Protection Means	Short-Circuit Current Rating (SCCR) (kA)
1	4.8	1	Circuit Breaker	5
2	8	1	Circuit Breaker	5
3	11	1	Circuit Breaker	5
5	17.5	1	Circuit Breaker	22
7.5	27.5	1	Circuit Breaker	22
10	33	2	Circuit Breaker	22
15	54	2	Circuit Breaker	22
20	66	3	Circuit Breaker	22
25	75	3	Circuit Breaker	22
30	88	3	Fuses	22

Table 3: 230 V, Three-Phase

hp	Output Current (A)	Enclosure Frame Size	Short Circuit Protection Means	SCCR (kA)	
				w/out Bypass	with Bypass
1	4.2	1	Circuit Breaker	100	100
2	6.8	1	Circuit Breaker	100	100
3	9.6	1	Circuit Breaker	100	100
5	15.2	1	Circuit Breaker	100	100
7.5	22	1	Circuit Breaker	100	100
10	28	1	Circuit Breaker	100	100
15	42	2	Circuit Breaker	100	100
20	54	2	Circuit Breaker	100	100
25	68	2	Circuit Breaker	100	100
30	80	2	Circuit Breaker	100	100
40	104	3	Circuit Breaker	100	100
50	130	3	Circuit Breaker	100	100
60	176	3	Fuses	10	10
75	221	3	Fuses	10	10
100	285	3	Fuses	10	Special
125	359	4 (ATV61 only)	Fuses	10	Special

Table 4: 460 V, Three-Phase

hp	Output Current (A)	Enclosure Frame Size		Short Circuit Protection Means	SCCR (kA)	
		ATV61	ATV71		w/out Bypass	with Bypass
1	2.1	1	1	Circuit Breaker	100	100
2	3.4	1	1	Circuit Breaker	100	100
3	4.8	1	1	Circuit Breaker	100	100
5	7.6	1	1	Circuit Breaker	100	100
7.5	11	1	1	Circuit Breaker	100	100
10	14	1	1	Circuit Breaker	100	100
15	21	1	1	Circuit Breaker	100	100
20	27	2	2	Circuit Breaker	100	100
25	34	2	2	Circuit Breaker	100	100
30	40	2	2	Circuit Breaker	100	100
40	52	2	2	Circuit Breaker	100	100
50	65	2	2	Circuit Breaker	100	100
60	77	3	3	Circuit Breaker	100	100
75	96	3	3	Circuit Breaker	100	100
100	124	3	3	Circuit Breaker	100	100
125	156	3	3	Fuses	100	100
150	180	3	4	Fuses	100	35
200	240	4	4	Fuses	100	Special
250	302	4	4	Fuses	100	
300	361	4	5	Fuses	100	
350	414	4	5	Fuses	100	
400	477	5	5	Fuses	100	
450	515	5	5	Fuses	100	
500	590	5	6	Fuses	100 ¹	
600	720	6	6	Fuses	30	
700	840	6	N/A	Fuses	30	

¹ 500 hp VT is rated 100 kA, 500 hp CT is rated 30 kA.

Enclosure Dimensions

Table 5: Enclosure Dimensions (inches)

Frame Size	H	W	D
1	37.8	32.0	15.9
2	45.9	37.0	19.9
3	74.2 ¹	45.85	24.0
4	90.0 ¹	44.3	28.0
5	90.0	78.5	33.0
6	90.0	86.5	33.0

¹ Includes 12 inch legs.

Input Current Ratings

All branch circuit components and equipment such as feeder cables, disconnect devices, and protective devices must be rated for the higher of the following two currents: the input current of the drive, or the motor full load current (MFLC). The MFLC is printed on the nameplate (see Figure 1 on page 11). The branch circuit feeder protection must be sized according to the NEC.

AC line reactors are used to add reactance to the branch circuit, minimize drive input line current, reduce controller nuisance tripping due to transient overvoltage, reduce harmonic distortion, and help improve controller immunity to voltage imbalance. Impedance may be internal or external to the power converter or a combination of internal and external impedance. A 5% line reactor is available as Mod A09.

In systems that use bypass contactors, the line reactor must only be connected between the breaker load terminals in the controller and the power converter. A line reactor in a bypass motor-starting circuit will reduce the motor's ability to produce starting torque.

Table 6: Input Line Currents for Selection of Branch Circuit Feeders, 460 V, VT¹

Drive Catalog Number ²	Motor Power 460 V 60Hz (hp)	Input Current Ratings					
		3% Line Reactor			Factory Mounted 5% Line Reactor ³		
		5 kA (A)	22 kA (A)	100 kA (A)	5 kA (A)	22 kA (A)	100 kA (A)
IFDCH4V_	1	1.5	1.5	1.5	1.5	1.4	1.4
IFDDH4V_	2	2.9	2.9	2.9	2.7	2.7	2.7
IFDEH4V_	3	4.0	4.0	4.0	3.8	3.8	3.8
IFDFH4V_	5	6.9	6.9	6.9	6.6	6.6	6.6
IFDGH4V_	7.5	9.2	9.2	9.2	8.8	8.8	8.8
IFDHH4V_	10	12.5	12.5	12.5	11.8	11.8	11.8
IFDJH4V_	15	17.5	17.6	17.6	16.8	16.8	16.8
IFDKH4V_	20	23.5	23.6	23.7	22.4	22.4	22.4
IFDLH4V_	25	28.8	29.0	29.1	27.9	27.9	27.8
IFDMH4V_	30	33.5	33.7	33.7	33.1	33.1	33.1
IFDNH4V_	40	45.1	45.3	45.3	44.7	44.7	44.6
IFDPH4V_	50	55.5	55.6	55.7	54.7	54.7	54.6
IFDQH4V_	60	67.4 ⁴	67.4	67.4	66.9 ⁴	66.9	66.8
IFDRH4V_	75	82.3 ⁴	82.4	82.6	81.5 ⁴	81.5	81.4
IFDSH4V_	100	111.1 ⁴	111.2	111.3	109.9 ⁴	109.9	109.8

¹ Select the conductor based on the input line current or motor FLA, whichever is greater.

² “_” indicates that the catalog number continues. See page 10 for a detailed description of catalog numbers.

³ Factory modification A09 is an optional 5% line reactor available for drives of all hp ratings.

⁴ 10 kA.

Table 7: Input Line Currents for Selection of Branch Circuit Feeders for 125–700 hp, 460 V, VT¹

Drive Catalog Number ²	Motor Power 460 V 60 Hz (hp)	Rated Output Current	Short-Circuit Current Rating							
			30,000 A		65,000 A		100,000 A			
			3% line reactor	5% line reactor	3% reactor standard	5% reactor option	3% reactor standard	5% reactor option		
IFDTH4V_	125	156	–	–	134.2	132.5	134.2	132.4		
IFDUH4V_	150	180	–	–	160.4	160.4	160.3	160.3		
IFDWH4V_	200	240	–	–	192.1	192.1	192.1	192.1		
IFDXH4V_	250	302	–	–	231.9	231.9	231.7	231.7		
IFDYH4V_	300	361	–	–	309.3	309.3	309.0	309.0		
IFDZH4V_	350	414	–	–	316.7	316.7	317.1	317.1		
IFD4H4V_	400	477	–	–	359.2	359.2	358.6	358.6		
IFD5H4V_	450	515	–	–	402.2	402.2	401.6	401.6		
IFD6H4V_	500	590	–	–	451.1	451.1	450.5	450.5		
IFD7H4V_	600	720	644	644	–	–	–	–		
IFD8H4V_	700	840	760	760	–	–	–	–		

¹ Input line currents are based on the source impedance capable of providing the listed amperage levels.

² “_” indicates that the catalog number continues. See page 10 for a detailed description of catalog numbers.

Table 8: Input Line Currents for Selection of Branch Circuit Feeders for 1–75 hp, 460 V, CT¹

Drive Catalog Number ²	Motor Power 460 V 60 Hz (hp)	Rated Output Current	Short-Circuit Current Rating							
			5,000 A		10,000 A		22,000 A		100,000 A	
			3% reactor standard	5% reactor option	3% reactor standard	5% reactor option	3% reactor standard	5% reactor option	3% reactor standard	5% reactor option
IFDCH4C_	1	2.1	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
IFDDH4C_	2	3.4	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9
IFDEH4C_	3	4.8	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9
IFDFH4C_	5	7.6	6.8	6.9	6.8	6.8	6.9	6.9	6.9	6.9
IFDGH4C_	7.5	11	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2
IFDHH4C_	10	14	12.5	12.5	12.5	12.4	12.5	12.4	12.5	12.4
IFDJH4C_	15	21	17.5	17.5	17.5	17.5	17.5	17.5	17.6	17.5
IFDKH4C_	20	27	23.6	23.5	23.6	23.5	23.6	23.5	23.6	23.4
IFDLH4C_	25	34	28.5	28.4	28.4	28.4	28.5	28.4	28.5	28.4
IFDMH4C_	30	40	33.5	33.4	33.4	33.4	33.4	33.4	33.4	33.4
IFDNH4C_	40	52	45.5	45.4	45.4	45.4	45.4	45.3	45.4	45.2
IFDPH4C_	50	65	55.7	55.7	55.8	55.7	55.8	55.7	55.9	55.7
IFDQH4C_	60	77	67.5	67.5	67.6	67.5	67.6	67.5	67.6	67.4
IFDRH4C_	75	96	82.1	82.1	82.2	82.1	82.2	82.1	82.3	82.1

¹ Input line currents are based on the source impedance capable of providing the listed amperage levels.

² “_” indicates that the catalog number continues. See page 10 for a detailed description of catalog numbers.

Table 9: Input Line Currents for Selection of Branch Circuit Feeders for 100–600 hp, 460 V, CT¹

Drive Catalog Number ²	Motor Power 460 V 60 Hz (hp)	Rated Output Current	Short-Circuit Current Rating					
			30,000 A		65,000 A		100,000 A	
			3% line reactor	5% line reactor	3% reactor standard	5% reactor option	3% reactor standard	5% reactor option
IFDSH4C_	100	124	–	–	111.8	111.7	111.9	111.8
IFDTH4C_	125	156	–	–	131.9	131.7	132.0	131.8
IFDUH4C_	150	180	–	–	161.3	161.1	161.4	161.2
IFDWH4C_	200	240	–	–	192.7	192.6	192.8	192.7
IFDXH4C_	250	302	–	–	233.5	233.5	232.8	233.7
IFDYH4C_	300	361	–	–	288.9	288.7	289.1	288.9
IFDZH4C_	350	414	–	–	317.2	317.1	317.2	317.1
IFD4H4C_	400	477	–	–	360.6	360.5	360.6	360.5
IFD5H4C_	450	515	–	–	402.7	402.6	403.1	402.8
IFD6H4C_	500	590	547	547	–	–	–	–
IFD7H4C_	600	720	660	660	–	–	–	–

¹ Input line currents are based on the source impedance capable of providing the listed amperage levels.

² “_” indicates that the catalog number continues. See page 10 for a detailed description of catalog numbers.

Table 10: Input Line Currents for Selection of Branch Circuit Feeders, 230 V, VT¹

Drive Catalog Number ²	Motor Power 230 V 60Hz (hp)	Rated Output Current	Input Current Ratings									
			Standard 3% Line Reactor					Factory Mounted 5% Line Reactor ³ MOD A09				
			5 kA	10 kA	18 kA	22 kA	100 kA	5 kA	10 kA	18 kA	22 kA	100 kA
			(A)	(A)	(A)	(A)	(A)	(A)	(A)	(A)	(A)	(A)
IFDCH3V_	1	–	3.2	–	–	3.2	3.2	3.0	–	–	3.0	3.0
IFDDH3V_	2	–	6.0	–	–	6.0	6.0	5.6	–	–	5.6	5.6
IFDEH3V_	3	–	8.3	–	–	8.4	8.4	8.0	–	–	8.0	8.0
IFDFH3V_	5	–	14.3	–	–	14.3	14.3	13.7	–	–	13.8	13.8
IFDGH3V_	7.5	–	19.5	–	–	19.5	19.5	18.4	–	–	18.4	18.4
IFDHH3V_	10	–	25.6	–	–	25.8	25.8	24.4	–	–	24.6	24.6
IFDJH3V_	15	–	36.4	–	–	36.5	36.6	35.0	–	–	35.0	35.0
IFDKH3V_	20	–	47.4	–	–	47.5	47.6	46.2	–	–	46.4	46.3
IFDLH3V_	25	–	59.6	–	–	59.7	59.7	58.0	–	–	58.0	57.9
IFDMH3V_	30	–	69.7	–	–	69.7	69.7	68.8	–	–	68.9	68.9
IFDNH3V_	40	–	94.2	–	–	94.2	93.9	93.5	–	–	93.6	93.4
IFDPH3V_	50	–	116.4	–	–	116.5	116.2	116.0	–	–	116.0	115.8
IFDQH3V_	60	176	–	147	–	–	–	–	147	–	–	–
IFDRH3V_	75	221	–	173	–	–	–	–	173	–	–	–
IFDSH3V_	100	285	–	232	–	–	–	–	232	–	–	–
IFDTH3V_	125	359	–	288	288	–	–	–	288	288	–	–

¹ Select the conductor based on the input line current or motor FLA, whichever is greater.

² “_” indicates that the catalog number continues. See page 10 for a detailed description of catalog numbers.

³ Factory modification A09 is an optional 5% line reactor available for drives of all hp ratings.

Table 11: Input Line Currents for Selection of Branch Circuit Feeders for 230 V, CT¹

Drive Catalog Number ²	Motor Power 230 V 60 Hz (hp)	Rated Output Current	Short-Circuit Current Rating							
			5,000 A		10,000 A		22,000 A		100,000 A	
			3% reactor standard	5% reactor option	3% reactor standard	5% reactor option	3% reactor standard	5% reactor option	3% reactor standard	5% reactor option
IFDCH3C_	1	4.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
IFDDH3C_	2	6.8	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
IFDEH3C_	3	9.6	8.3	8.3	8.3	8.3	8.3	8.3	8.3	8.3
IFDFH3C_	5	15.2	14.3	14.3	14.3	14.3	14.3	14.3	14.3	14.3
IFDGH3C_	7.5	22	19.5	19.4	19.5	19.4	19.4	19.4	19.5	19.5
IFDHH3C_	10	28	25.6	25.5	25.6	25.5	25.7	25.5	25.8	25.6
IFDJH3C_	15	42	35.4	35.2	35.4	35.2	35.8	35.5	35.9	35.7
IFDKH3C_	20	54	47.4	47.3	47.4	47.3	47.8	47.6	47.8	47.7
IFDLH3C_	25	68	58.6	58.4	58.6	58.4	58.9	58.8	59.0	58.9
IFDMH3C_	30	80	69.4	69.2	69.4	69.2	69.5	69.4	69.5	69.5
IFDNH3C_	40	104	94.5	94.2	94.5	94.2	94.6	94.6	94.6	94.6
IFDPH3C_	50	144	127	127	127	127	127	127	127	127
IFDQH3C_	60	176	147	147	147	147	–	–	–	–
IFDRH3C_	75	221	180	180	180	180	–	–	–	–
IFDSH3C_	100	285	237	237	237	237	–	–	–	–

¹ Input line currents are based on the source impedance capable of providing the listed amperage levels.

² “_” indicates that the catalog number continues. See page 10 for a detailed description of catalog numbers.

Table 12: Input Line Currents for Selection of Branch Circuit Feeders for 1–30 hp, 230 V, Single-Phase Input, VT/CT

Drive Catalog Number	Motor Power 460 V 60 Hz (hp)	Rated Output Current	Short-Circuit Current Rating			
			5,000 A		22,000 A	
			3% reactor standard	5% reactor option	3% reactor standard	5% reactor option
IFDCH1V_ / IFDCH1C_	1	4.8	9.9	9.9	–	–
IFDDH1V_ / IFDDH1C_	2	8	15.7	15.7	–	–
IFDEH1V_ / IFDEH1C_	3	11	22.1	22.1	–	–
IFDFH1V_ / IFDFH1C_	5	17.5	29.9	29.9	–	–
IFDDG1V_ / IFDDG1C_	7.5	27.5	40.1	40.1	40.1	40.1
IFDHH1V_ / IFDHH1C_	10	33	54	54	54	54
IFDJH1V_ / IFDJH1C_	15	54	78.3	78.3	78.3	78.3
IFDKH1V_ / IFDKH1C_	20	66	101.5	101.5	101.5	101.5
IFDLH1V_ / IFDLH1C_	25	75	131	131	131	131
IFDMH1V_ / IFDMH1C_	30	88	145.9	145.9	145.9	145.9

Specifications

Table 13: Specifications

Input voltage	460 V \pm 10%, 230 V \pm 10%
Displacement power factor	98% through speed range
Input frequency	60 Hz \pm 5%
Output voltage	Three-phase output Maximum voltage equal to input voltage
Galvanic isolation	Galvanic isolation between power and control (inputs, outputs, and power supplies)
Frequency range of power converter	0.1 to 500 Hz (factory setting of 60 Hz)
Torque/overtorque	VT: 110% of nominal motor torque for 60 s / CT: 170% of nominal motor torque for 60 s
Current (transient)	VT: 110% of controller rated current for 60 s / CT: 150% of controller rated current
Switching frequency	Selectable from 0.5 up to 16 kHz depending on hp rating ¹ . Factory settings: VT: 4 kHz for 230 V, single phase, 1–10 hp and 230 V, 3 phase, 1–20 hp and 1–40 hp @ 460V 2.5 kHz for 230 V, single phase, 15–30 hp and 230 V, 3 phase, 25–125 hp and 50–700 hp @ 460 V CT: 4 kHz for 230 V, single phase, 1–10 hp and 230 V, 3 phase, 1–20 hp and 1–40 hp @ 460 V 2.5 kHz for 230 V, single phase, 15–30 hp and 230 V, 3 phase, 25–125 hp and 50–700 hp @ 460 V The drive reduces the switching frequency automatically in the event of excessive heatsink temperature.
Speed reference	AI1: 0 to +10 V, Impedance = 30 k Ω . Can be used for speed potentiometer, 1–10 k Ω . AI2: Factory setting: 4 to 20 mA. Impedance = 242 Ω (reassignable, X–Y range with graphic display terminal). Factory modification J10 allows 0–10 Vdc reference signal to AI2, Z= 30 k Ω .
Frequency resolution in analog reference	0.1 for 100 Hz (11 bits)
Speed regulation	V/f control: equal to the motor's rated slip. SFVC: 10% of the motor's rate slip from 20% to 100% of nominal motor torque.
Reference sample time	2 ms \pm 0.5 ms
Acceleration and deceleration ramps	0.1 to 999.9 s (definition in 0.1 s increments)
Drive protection	<ul style="list-style-type: none"> • Thermal protection of power converter • Phase loss of AC mains • Circuit breaker or fuses
Motor protection	Class 10 electronic overload protection Class 10 electromechanical overload protection with bypass
Graphic display terminal	Self diagnostics with messages in three languages; also refer to the <i>Altivar® 61 Programming Manual</i> , supplied with the power converter on CD-ROM W817574030111 or the <i>Altivar® 71 Programming Manual</i> , supplied with the power converter on CD-ROM W817555430117A07. ²
Temperature	Storage: -13 to +149 °F (-25 to +65 °C). Operation: +14 to +104 °F (-10 to 40 °C).
Humidity (power converter)	95% with no condensation or dripping water, conforming to IEC 60068-2-3.
Altitude (power converter)	3,300 ft (1000 m) maximum without derating; derating of the current by 1% for each additional 330 ft (100 m)
Enclosure	Type 3R: all controllers, white color.
Pollution degree	Type 3R: Pollution degree 2 per NEMA ICS-1 Annex A and IEC 60664-1
Operational test vibration (Power Converter)	1–100 hp 460 V, 1–60 hp 230 V Conforming to IEC/EN 60068-2-6 1.5 mm peak to peak from 3 to 13 Hz 1 g from 13 to 200 Hz 125–700 hp 460 V, 75–125 hp 230 V Conforming to IEC/EN 60068-2-6 1.5 mm peak to peak from 3 to 10 Hz 1 g from 10 to 200 Hz
Transit test to shock	Conforming to National Safe Transit Association and International Safe Transit Association test for packages.
Operational shock (power converter)	15 g, 11 ms
Codes and standards	UL Listed per UL 508A. Service entrance rating. Conforms to applicable NEMA ICS, NFPA, and IEC standards. Manufactured under ISO 9001 standards.

¹ Derating may be required above these switching frequencies.

² Refer to Table 1 for the instruction bulletin number.

Short Circuit Ratings

All field drives include a circuit breaker or fuses as the overcurrent protective device (OCPD). For short-circuit current ratings, see Tables 2–4 on pages 12–13.

- 460 V, 1–700 hp
- 230 V, 1–125 hp

Features

The field drive includes the following features:

- ATV61 drive: 1–125 hp @ 230 V and 1–700 hp @ 460 V
- ATV71 drive: 1–100 hp @ 230 V and 1–600 hp @ 460 V
- UL 508A Listed
- Service Entrance rated
- Variable torque (ATV61) or constant torque (ATV71)
- 120 V control power transformer
- Three-position Hand-Off-Auto selector switch
- Speed potentiometer
- 22 mm pilot lights
 - VFD Run (green)
 - VFD Detected Fault (yellow)
 - Power On (red)
 - Optional Bypass Pilot Light (Green)
- AFC-Off-Bypass selector switch
- White enclosure with door-mounted keypad
- 3% line reactor
- TVSS surge protection
- 120 V interlock for remote system shutdown
- Cabinet heater
- Optional FVNR bypass
- Single-phase ratings available

Figure 2: Features - Outside View

The rain hood provides Type 3R protection from the environment while also providing an outlet for exhaust air from the drive cabinet plenum.

Graphic Display and Programmer

Lifting Eye

Type 3R Enclosure White

Disconnecting means (see Table 26)

Manual Speed Potentiometer

Pilot Lights (22 mm):
Red - Power On
Yellow - Detected Fault
Green - Run

HAND-OFF-AUTO Selector Switch

Manual Speed Potentiometer

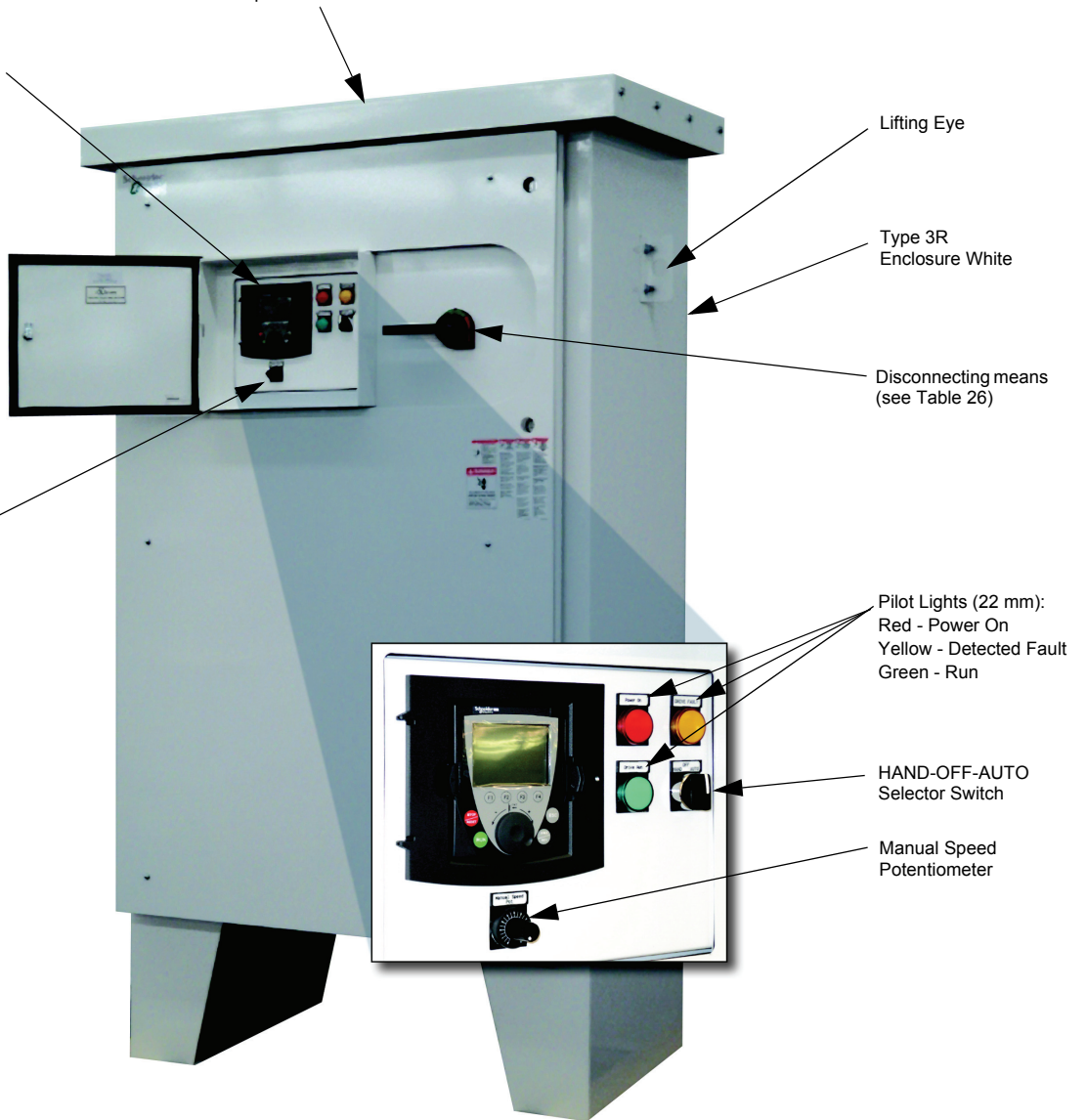
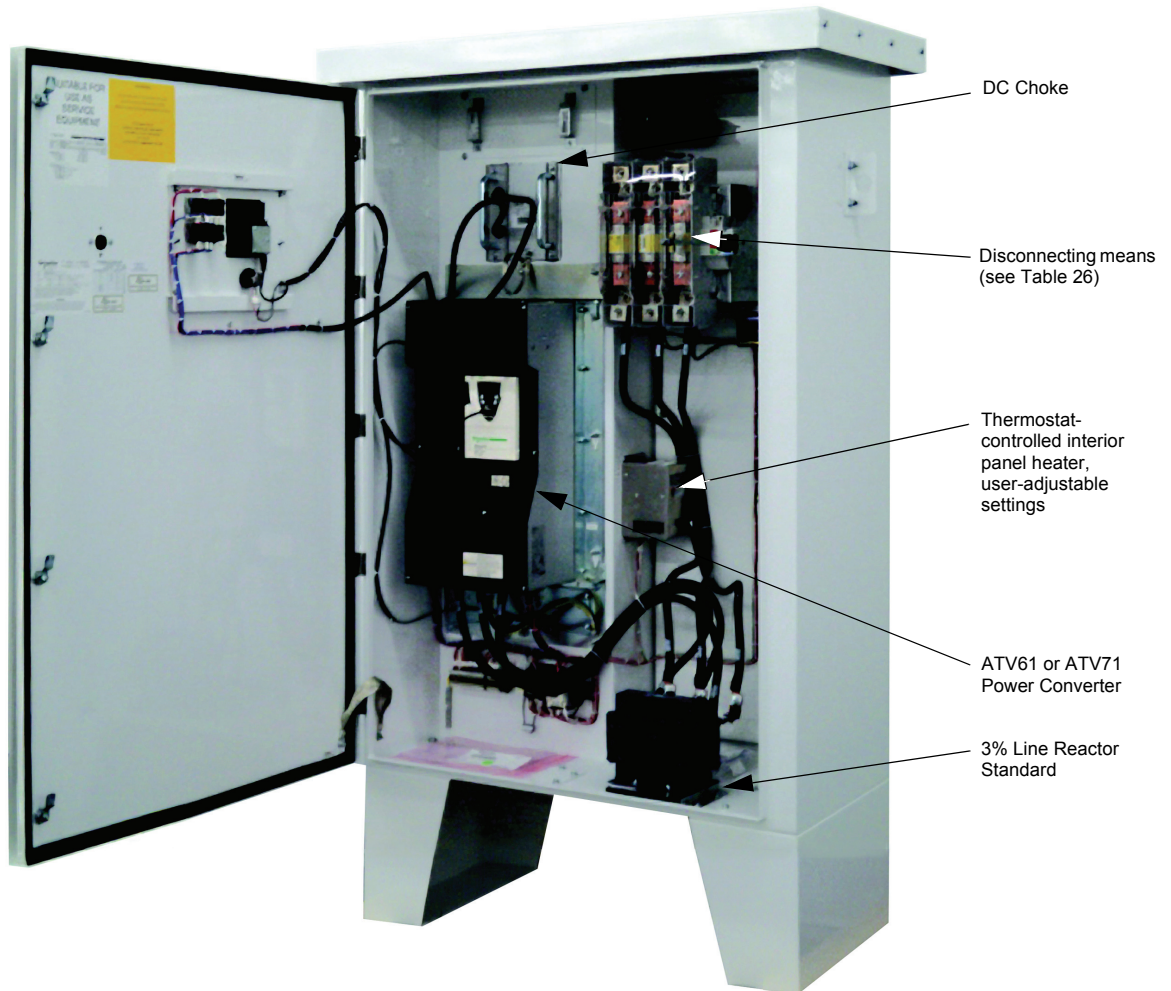


Figure 3: Features - Inside View



Factory Modifications

Control Options

Table 14: Control Options (Required Selection)

Control Option	Description	Parts List
Standard	Hand-Off-Auto Selector Switch	XB4BD33 Three-position selector switch (2 N.O.) (2) ZBE102 Additional contact block (1 N.C.) ZBE101 Additional contact block (1 N.O.) ZBZ32 Legend plate holder
	Speed Potentiometer	ATVPOT25K Speed potentiometer assembly
Bypass option	Hand-Off-Auto Selector Switch	XB4BD33 Three-position selector switch (2 N.O.) (2) ZBE102 Additional contact block (1 N.C.) ZBE101 Additional contact block (1 N.O.) ZBZ32 Legend plate holder
	AFC-Off-Bypass	XB4BD33 Three-position selector switch (2 N.O.) (2) ZBZ32 Legend plate holder
	Speed Potentiometer	ATVPOT25K Speed potentiometer assembly

Light Options

Table 15: Light Options

Light Option	Description	Parts List
Standard	Red Power On	XB4BVG4 Red pilot light head ZBZ32 Legend plate holder
	Green AFC Run	XB4BVG3 Green pilot light head ZBZ32 Legend plate holder
	Yellow Detected Fault	XB4BVG5 Yellow pilot light head ZBZ32 Legend plate holder
Bypass option	Red Power On	XB4BVG4 Red pilot light head ZBZ32 Legend plate holder
	Green AFC Run	XB4BVG3 Green pilot light head ZBZ32 Legend plate holder
	Yellow Detected Fault	XB4BVG5 Yellow pilot light head ZBZ32 Legend plate holder
	Green Bypass	XB4BVG3 Green pilot light head ZBZ32 Legend plate holder

Misc. Options

Table 16: Miscellaneous Options (Optional Selection)

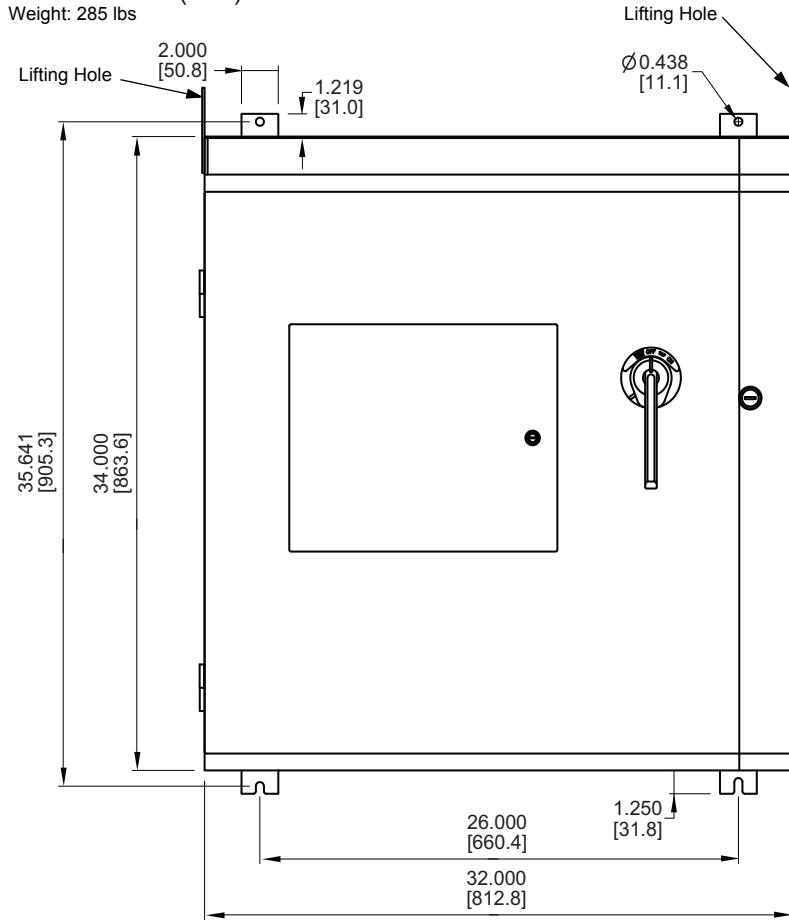
Misc. Option	Name	Description
A09	Line Reactor	Line reactor factory-mounted in enclosure. Standard = 3% line reactor Mod A09 = 5% line reactor

Dimensions and Weights

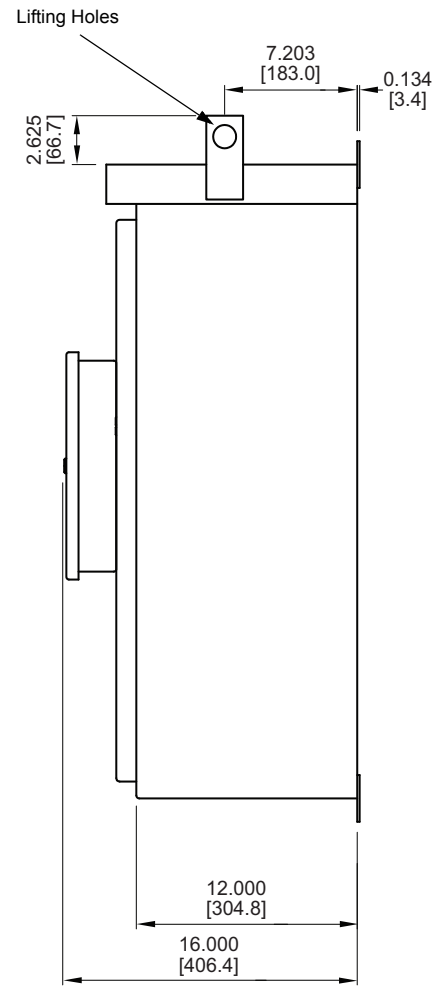
Figure 4: Frame Size 1 Enclosures

Dimensions: in.
(mm)

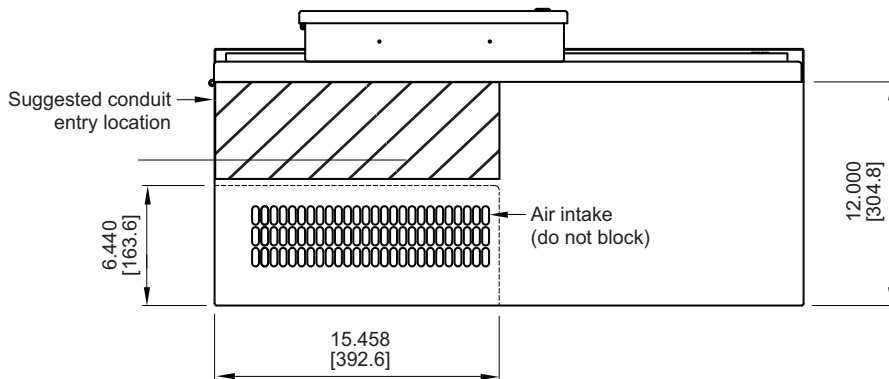
Weight: 285 lbs



FRONT



RIGHT SIDE



BOTTOM CONDUIT ENTRY

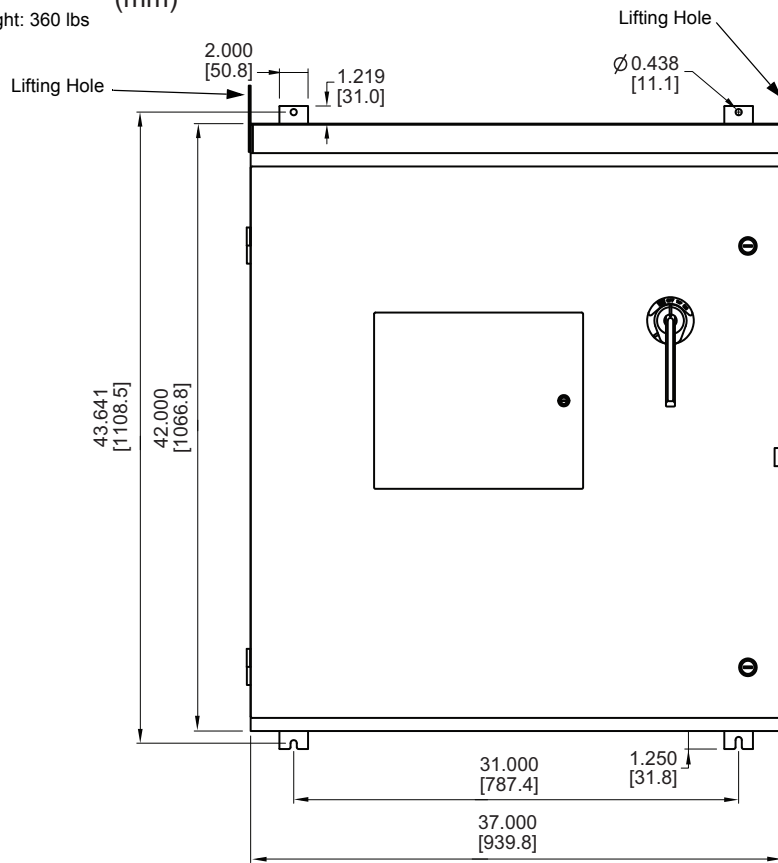
RATINGS:

- 1–75 hp, 230 V, single phase
- 1–10 hp, 230 V, 3 phase
- 1–15 hp, 460 V, 3 phase

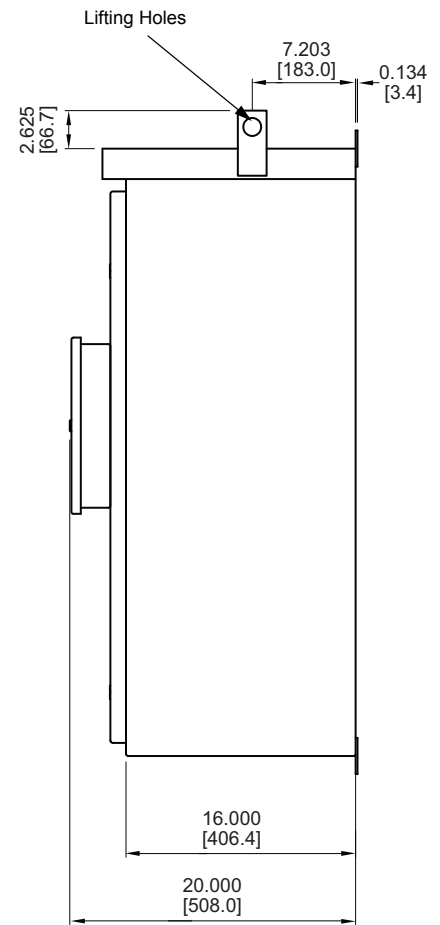
Figure 5: Frame Size 2 Enclosures

Dimensions: in.
 (mm)

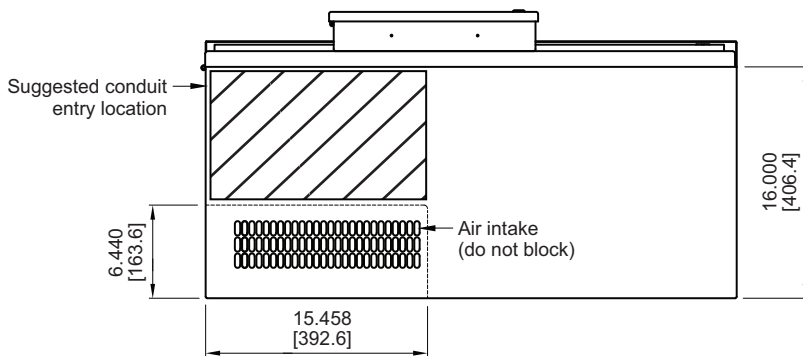
Weight: 360 lbs



FRONT



RIGHT SIDE



BOTTOM CONDUIT ENTRY

RATINGS:

- 10–15 hp, 230 V, single phase
- 15–30 hp, 230 V, 3 phase
- 20–50 hp, 460 V, 3 phase

Figure 6: Frame Size 3 Enclosures

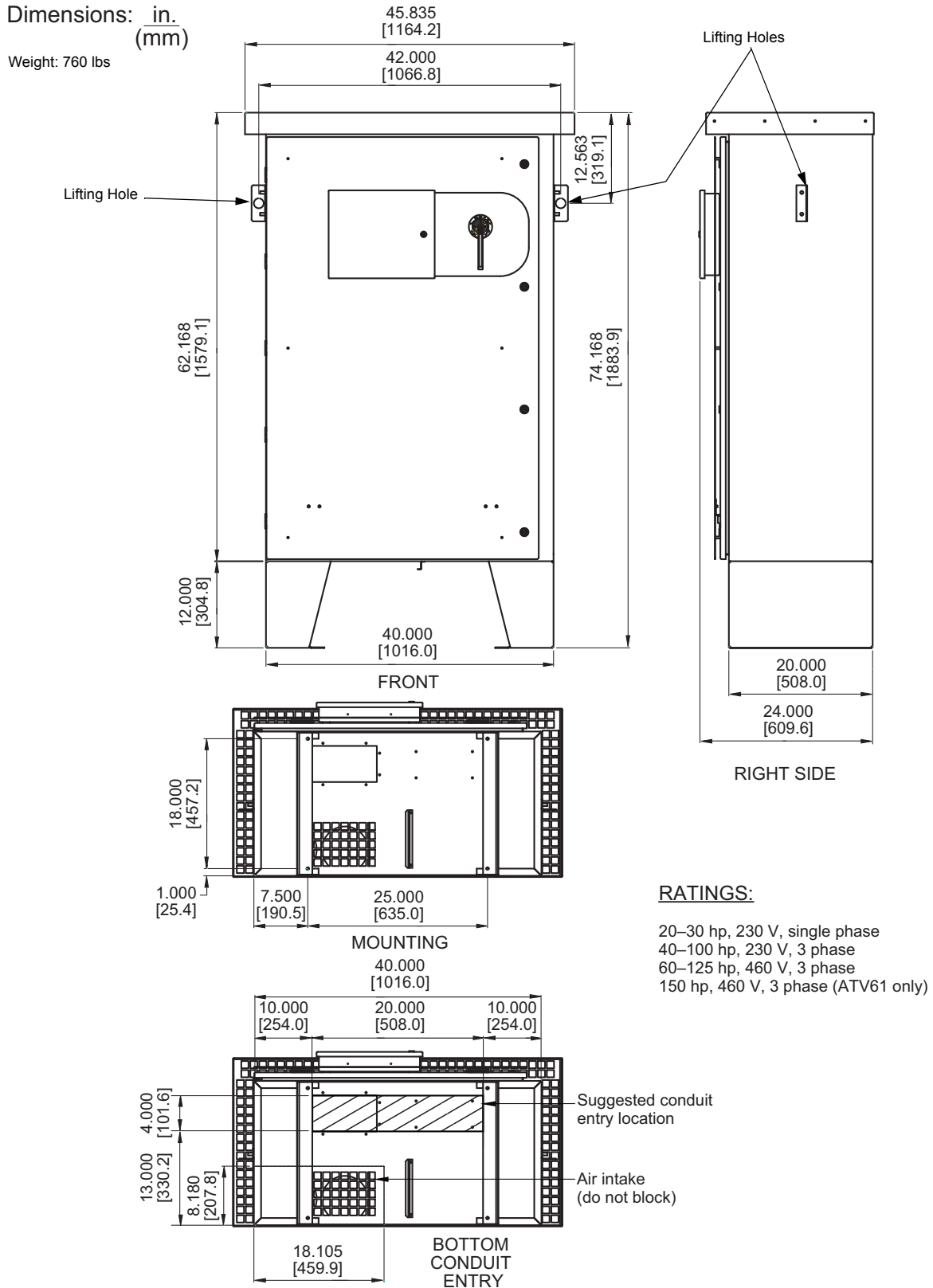


Figure 7: Frame Size 4 Enclosures

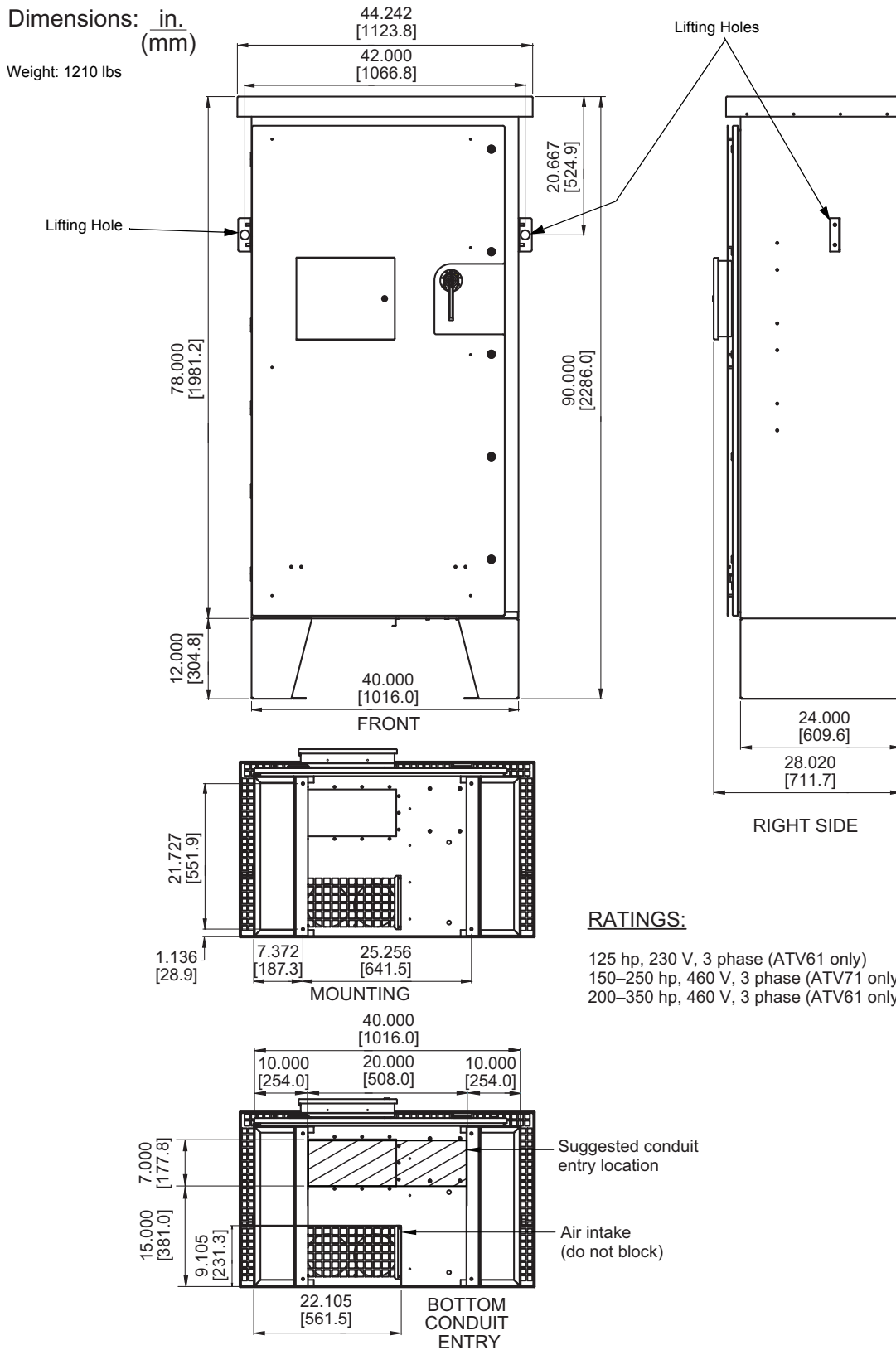


Figure 8: Frame Size 5 Enclosures

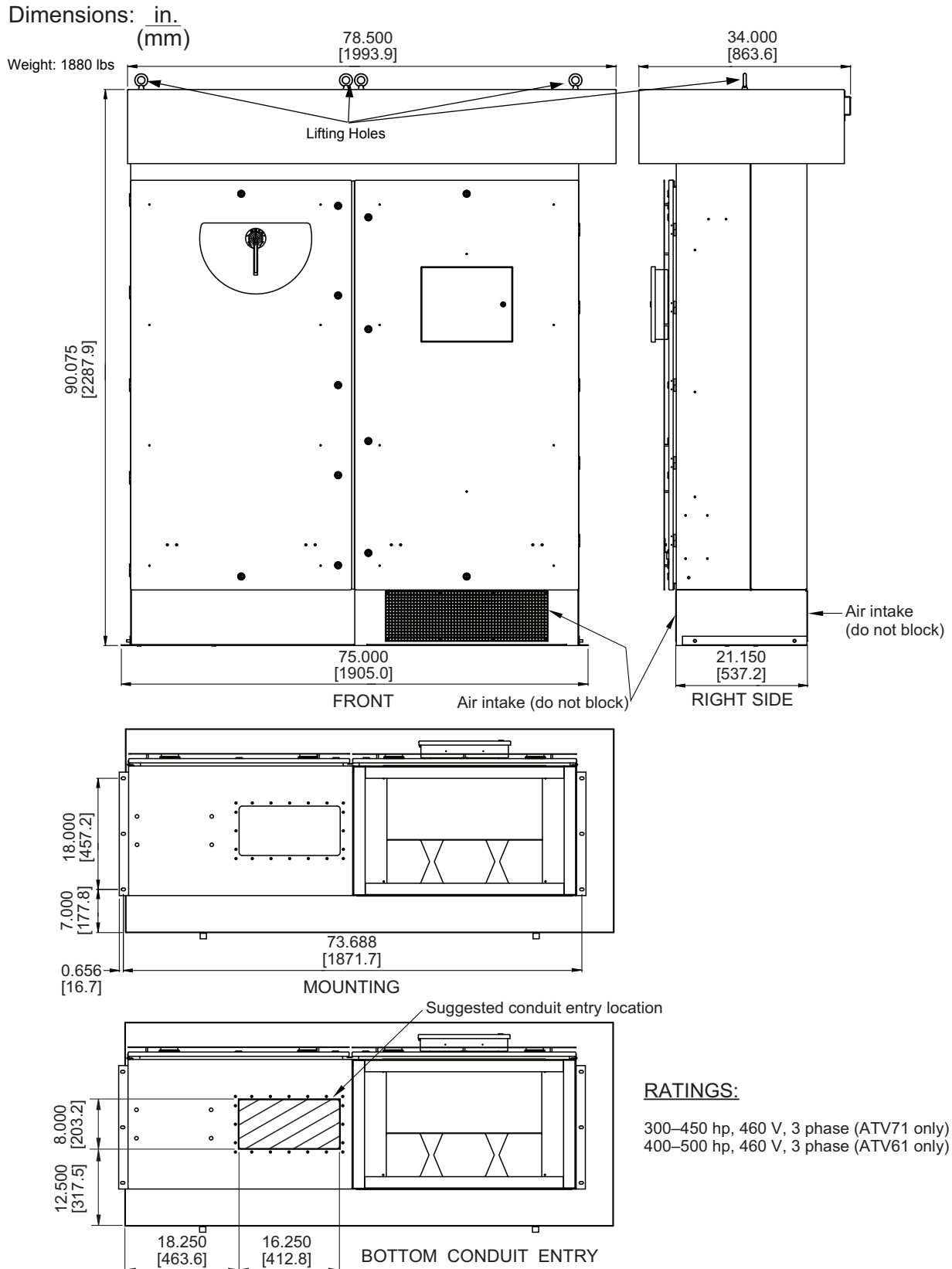
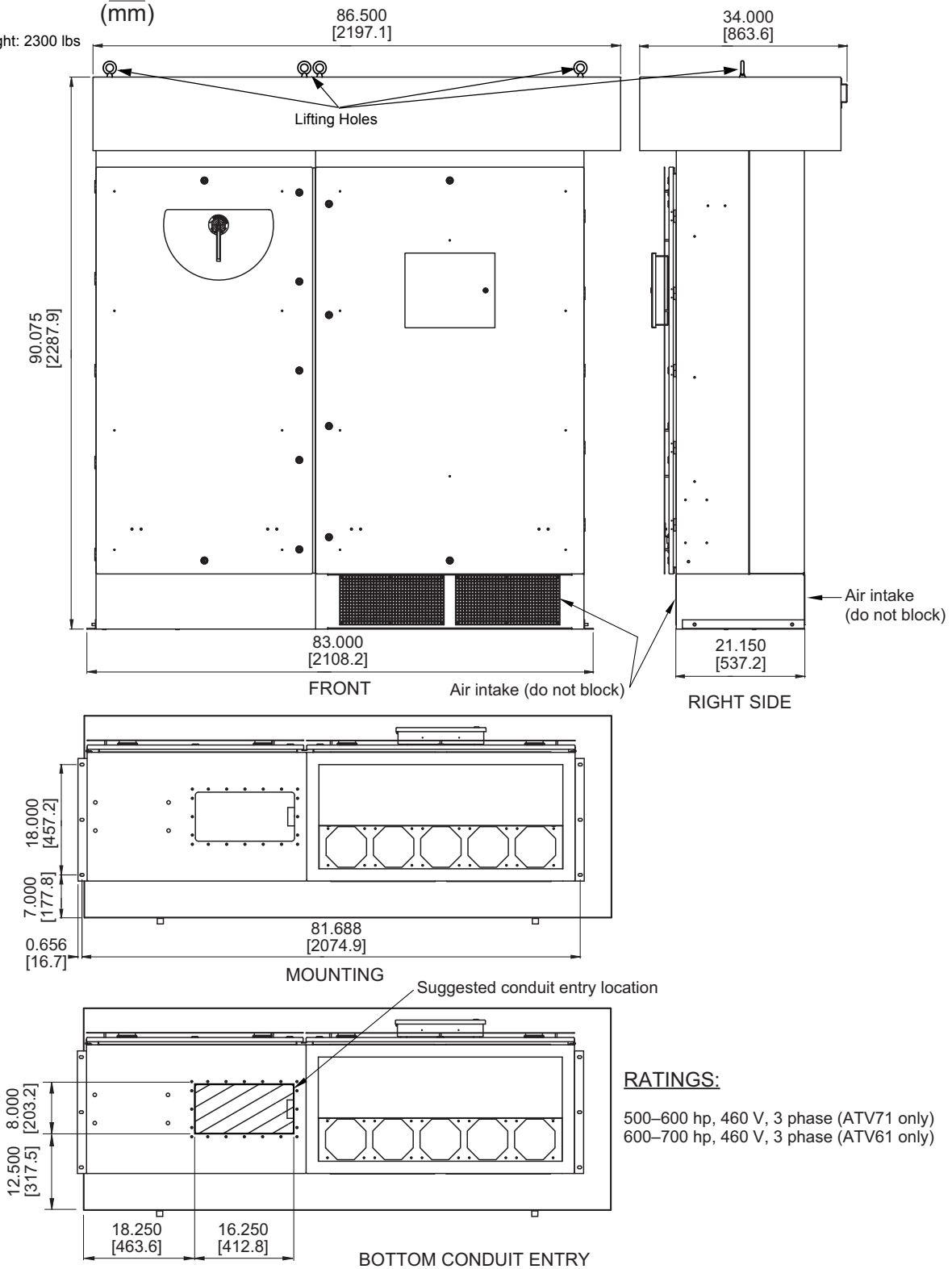


Figure 9: Frame Size 6 Enclosures

Dimensions: $\frac{\text{in.}}{(\text{mm})}$

Weight: 2300 lbs



Section 2—Receiving, Installation, and Start-Up

Preliminary Inspection

⚠ CAUTION
DAMAGED CONTROLLER EQUIPMENT <ul style="list-style-type: none">• Do not operate any drive that appears damaged. Failure to follow these instructions can result in injury or equipment damage.

Thoroughly inspect the drive before storing or installing it. Upon receipt:

- A. Remove the drive from its packaging and visually inspect the exterior for shipping damage.
- B. Ensure that the catalog number on the drive nameplate matches the catalog number on the packing slip and corresponding purchase order. See Figure 1 on page 11.
- C. If you find any shipping damage, notify the carrier and your Schneider Electric sales representative.

Before installation:

1. Open the door of the drive. To open the door, turn the circuit breaker or disconnect handle assembly to the Off position.
2. Visually verify that all internal mounting and terminal connection hardware is properly seated, securely fastened, and undamaged.
3. Visually verify that the control board on the power converter is properly seated, securely fastened, and undamaged. Verify that the internal wiring connections are tight. Inspect all connections for damage.
4. Close and secure the drive door.

Storing the Equipment

⚠ WARNING
TOPPLE AND CRUSHING HAZARD <ul style="list-style-type: none">• Do not stack drives on top of each other.• Do not place any material on top of the drive.• Store or ship the drive in the original packaging. Failure to follow these instructions can result in death, serious injury, or equipment damage.

Storing the drive in its original packaging until it reaches its final installation site helps protect the equipment and helps prevent damage to the exterior.

- If you plan to store the drive after receipt, replace it in its original packaging and store it in a clean, dry area where the ambient temperature is between -13 to +149 °F (-25 to +65 °C).
- If the drive must be shipped to another location, use the original shipping material and carton to help protect the drive.

Unpacking the Drive

⚠ WARNING

HEAVY EQUIPMENT

- Lifting the drive requires the use of a lifting apparatus.
- Always use safe lifting practices.

Failure to follow these instructions can result in death, serious injury, or equipment damage.

- Handle the drive carefully to avoid damage to the internal components, frame, or exterior.
- Lift the drive out of its shipping carton with a suitable lifting apparatus and place it on a flat surface.

Lifting the Drive

⚠ WARNING

HANDLING AND LIFTING HAZARD

- Keep the area below any equipment being lifted clear of all personnel and property.
- Lifting the drive requires the use of a lifting apparatus. Use the lifting method shown in Figure 10 on page 31.
- Before lifting the controller:
 - Inspect the lifting plates, holes, slots, and eyebolts for any damage.
 - Attach a spreader bar.
 - Keep the lifting force vertical.
 - Limit the sling angle to less than 45°.

Failure to follow these instructions can result in death, serious injury, or equipment damage.

⚠ WARNING

TO ENSURE A RAINPROOF SEAL (FRAME SIZES 5 AND 6):

- 1/2-13 bolts or eyebolts must be securely tightened in four (4) places on top of this unit, and
- Gasketed washers must be placed under the 1/2-13 bolts or eyebolts.
- Use only the gasketed washers supplied with this unit.
- Inspect gasketed washers before use to ensure gasketing is not damaged.
- When top-lifting this unit:
 - Use only four (4) 1/2-13 eyebolts supplied with this unit.
 - A spreader bar is required.

Failure to follow these instructions can result in death, serious injury, or equipment damage.

⚠ WARNING

IMPROPER MOUNTING

For wall-mounted units, before removing the lifting mechanism:

- Ensure that all hardware is of sufficient size and type for the controller weight.
- Secure and tighten all hardware.

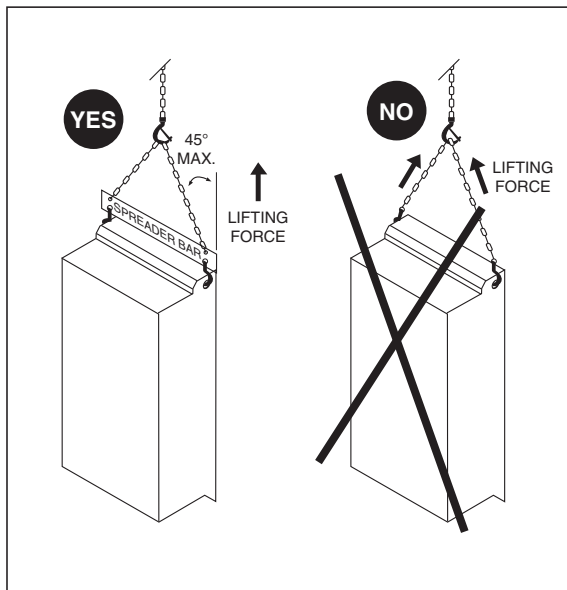
Failure to follow these instructions can result in death, serious injury, or equipment damage.

When lifting drives:

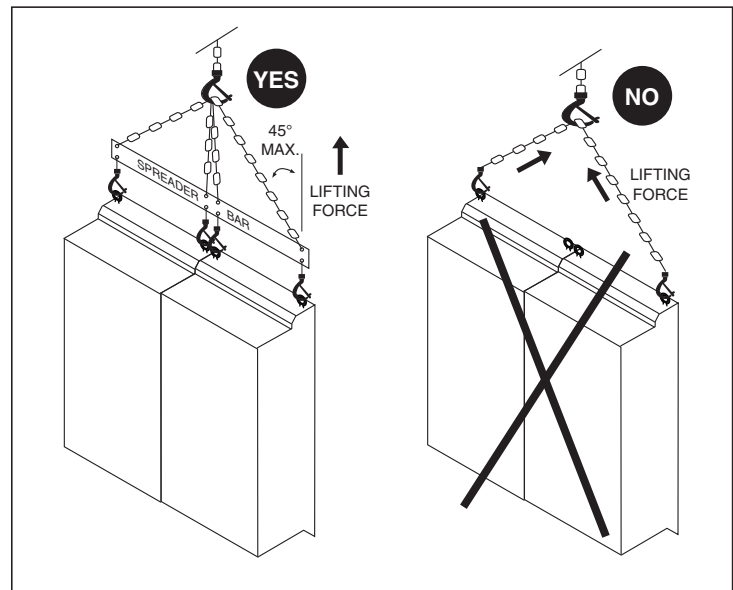
- Always work with another person. The weight, size, and shape of the drive is such that two people are required to handle it.
- Use cut-resistant gloves.
- Attach a spreader bar to the top lifting eyebolts (see Figures 4–9 on pages 23–28 for location of lifting holes) and hoist the drive with chains or straps. See Figure 10 on page 31 for the proper hoisting method.
- Raise the drive from a horizontal position (the back of the controller resting on a pallet) to the vertical, upright position.
- The bottom of the drive has a mounting flange which prevents the drive from standing in a vertical position. If the drive is rested on the mounting flange, it may tip over.
- Mount the wall-mounted drives on a flat, solid, noncombustible vertical surface, capable of supporting the controller weight.
- Mount the floor-mounted drives on a flat, solid surface capable of supporting the drive's weight.

Figure 10: Lifting Field Drives

FRAME SIZES 1–4:



FRAME SIZES 5–6:



Physical Installation

Observe these requirements when mounting the drive:

- Install the drive in a pollution degree 2 (Type 3R) environment, as defined in NEMA ICS1 and IEC 60664-1.
- Mount the wall-mounted drive on a flat, rigid, noncombustible vertical surface, capable of supporting the drive weight.
- Mount the floor-mounted drive on a flat, solid surface capable of supporting the controller weight.
- If drilling for conduit entry, take care to prevent metal chips from falling on parts and electronic printed wiring boards.
- Do not mount the drive in direct sunlight or on hot surfaces.
- When attaching wall-mountable drives to their mounting surfaces, use fasteners rated for the weight of the driver, the expected shock and vibration of the installation, and the expected environment. See Figures 4–9 on pages 23–28 for controller weights.
- Use water-tight rated conduit hubs to make connections between the conduit and the UL Type 3R enclosures.
- Do not obstruct air intake on units.

Electrical Installation

DANGER

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

- Turn off all power (main and remote) before installing the equipment.
- Read and understand the precautions in "Before you Begin" starting on page 8 before performing the procedures in this section.

Failure to follow these instructions will result in death or serious injury.

General Wiring Practices

Before wiring the drive, perform the DC Bus Voltage Measurement Procedure on page 37. Good wiring practice requires the separation of control circuit wiring from all power wiring. Power wiring to the motor must have the maximum possible separation from all other power wiring, whether from the same drive or other drives. **Do not run power and/or control or multiple power wiring in the same conduit.** This separation reduces the possibility of coupling electrical transients from power circuits into control circuits or from motor power wiring into other power circuits.

CAUTION

IMPROPER WIRING HAZARD

Follow the wiring practices described in this document in addition to those already required by the National Electrical Code and local codes.

Failure to follow these instructions can result in injury or equipment damage.

When wiring the field drive:

- Before applying power ensure that the wiring termination points have been checked for proper torque. See Tables 21–22 on pages 47–48 for torque values.
- Use metallic conduit for all drive wiring. Do not run control and power wiring in the same conduit.
- Separate metallic conduits carrying power wiring or low-level control wiring by at least 3 inches (76 mm).
- Separate existing, non-metallic conduits or cable trays used to carry power wiring from metallic conduit carrying low-level control wiring by at least 12 inches (305 mm).
- Whenever power and control wiring cross, the metallic conduits and non-metallic conduits or trays must cross at right angles.
- Equip all inductive circuits near the controller (relays, contactors, solenoid valves) with noise suppressors.

Input Power

The field drive operates from a three-phase, 460 Vac +/-10% or 230 Vac +/-10% supply connected to the disconnecting means. Refer to Tables 2, 3, and 4 for drive input voltages and ratings.

Branch Circuit Connections

All branch circuit components and equipment (such as feeder cables, disconnect devices, and protective devices) must be rated for the maximum input current of the field drive, or the FLA of the motor, whichever is greater. The drive input current and motor full load current is stamped on the nameplate. Refer to Tables 6 and 10 on pages 14 and 16 for drive input currents.

Connect input power leads L1, L2, and L3 to the input of the circuit breaker or disconnect. Refer to Figures 12–17 (pages 40–45) for location. Refer to Tables 21 and 22 (pages 47–48) for lug data and wire size range for drive input terminals L1, L2, and L3.

▲ WARNING

IMPROPER OVERCURRENT COORDINATION

- Protective devices must be properly coordinated.
- Do not connect the drive to a power feeder whose short circuit capacity exceeds the short circuit rating listed on the drive nameplate.

Failure to follow these instructions can result in death or serious injury.

▲ CAUTION

EQUIPMENT DAMAGE FROM IMPROPER WIRING

- Do not connect input power leads to the drive output terminals (T1, T2, T3 or U, V, W). This damages the controller and voids the warranty.
- Check the power connections before energizing the controller.

Failure to follow these instructions can result in injury or equipment damage.

Input Wiring

The ampacity of the input power conductors should be sized according to the National Electrical Code, and applicable local codes, based on:

- A. Drive input current when controller has no bypass.
- B. Drive input current or motor full load current (whichever is greater) when controller has a bypass circuit.

Grounding

Ground the drive according to the National Electrical Code and all local codes. To ground the drive:

- Connect a copper wire from the ground bar terminal to the power system ground.
- Verify that the resistance to ground is 1 Ω or less. Improper grounding causes intermittent and unreliable operation.

⚠ DANGER

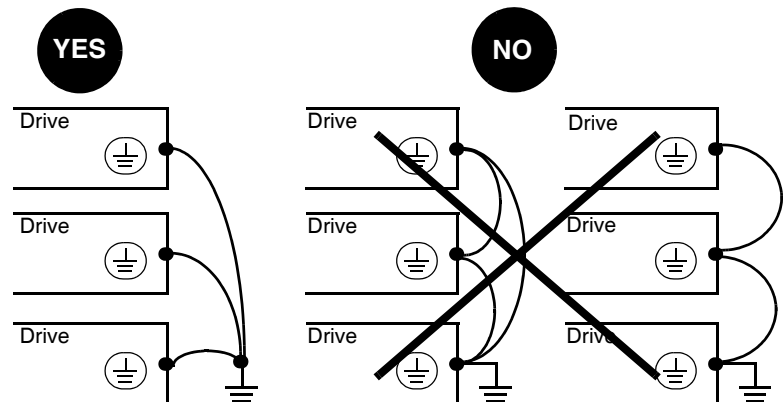
HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

- Ground equipment using the provided ground connection point as shown in Figures 12–17 starting on page 40. The drive panel must be properly grounded before power is applied.
- Do not use metallic conduit as a ground conductor.

Failure to follow these instructions will result in death or serious injury.

Ground multiple drives as shown in Figure 11. Use one grounding conductor per device. Do not loop ground conductors or install them in series.

Figure 11: Grounding Multiple Drives



Wiring and Electromagnetic Compatibility

⚠ WARNING

LOSS OF CONTROL

- The designer of any control scheme must consider the potential failure modes of control paths and, for certain critical control functions, provide a means to achieve a safe state during and after a path failure. Examples of critical control functions are emergency stop and over travel stop.
- Separate or redundant control paths must be provided for critical control functions.
- System control paths may include communication links. Consideration must be given to the implications of anticipated transmission delays or failures of the link¹.
- Each implementation of a field drive must be individually and thoroughly tested for proper operation before being placed into service.

Failure to follow these instructions can result in death, serious injury, or equipment damage.

¹ For additional information, refer to NEMA ICS 1.1 (latest edition), "Safety Guidelines for the Application, Installation, and Maintenance of Solid State Control" and to NEMA ICS 7.1 (latest edition), "Safety Standards for Construction and Guide for Selection, Installation and Operation of Adjustable-Speed Drive Systems."

The high frequency equipotential ground connection between the drive, motor, and cable shielding does not eliminate the need to connect the ground (PE) conductors (green-yellow) to the appropriate terminals on each unit. To help accomplish this, follow these guidelines:

- To avoid communication interference, grounds between the drive, motor and cable shields must have high frequency equipotentiality.
- When using shielded cable for the motor, use a 4-conductor cable so that one wire will be the ground connection between the motor and the drive. Size of the ground conductor must be selected in compliance with local and national codes. The shield can then be grounded at both ends. Metal ducting or conduit can be used for part or all of the shielding length, provided there is no break in continuity.
- When using shielded cable for control signals, if the cable is connecting equipment that is close together and the grounds are bonded together, then both ends of the shield can be grounded. If the cable is connected to equipment that may have a different ground potential, then ground the shield at one end only to prevent large currents from flowing in the shield. The shield on the ungrounded end may be tied to ground with a capacitor (for example: 10 nF, 100V or higher) in order to provide a path for the electromagnetic interference.
- Ensure maximum separation between the power supply cable (line supply) and the motor cable and also ensure maximum separation between the control cables and any power cables.

Output Wiring

The ampacity of motor power conductors should be sized according to the motor full load current, National Electrical Code, and applicable local codes.

Connect motor conductors to the lugs provided and connect the motor ground to the ground bar provided. Connect motor conductors to T1, T2, and T3 on the overload relay when the controller is supplied with a bypass circuit. Connect motor conductors to T1/U, T2/V, and T3/W on the power converter, or T1, T2, and T3 on the distribution block (if supplied) when the controller is supplied without a bypass circuit. See Figures 12–17 starting on

page 40 for location. See Tables 21 and 22 (pages 47–48) for lug data and wire size range. Refer to the nameplate for torque requirements.

The drive is sensitive to the amount of capacitance (either phase-to-phase or phase-to-ground) present on the output power conductors. If excessive capacitance is present, the drive may trip on overcurrent.

Output Cable

Follow the guidelines below when selecting output cable:

- Cable type: the cable selected must have a low capacitance phase-to-phase and to ground. Do not use mineral-impregnated cable because it has a very high capacitance. Immersion of cables in water increases capacitance.
- Cable length: the longer the cable, the greater the capacitance. Cable lengths greater than 150 ft (50 m) may cause ground faults. For installation where cable capacitances may be a problem, a reactor or motor protection filter can be installed between the drive and the motor.

The following guidelines are designed to address maximum cable length for typical drive/motor applications:

These limits are based on the maximum recommended peak voltage that can be allowed at the motor terminals, which is due to the reflected wave phenomenon. This increase in voltage is primarily determined by the degree of impedance mismatch between the power conductor and the motor in combination of the dV/dt of the specific semiconductors used in the inverter section of the drive feeding the motor, both of which vary depending on the horsepower involved. Many variables can affect the performance of the drive, the motor, and the cables in long lead applications. Motor protection filters can provide substantial benefits when you are using:

- 460 V or higher rated AC drives
- Existing non-inverter duty motors subject to retrofit to an AC drive
- Shielded cables

NEMA MG-1 Part 31 compliant motors are recommended but not required. However, it is prudent to consult the motor manufacturer or vendor literature to address any specific limitations governing the application.

- Proximity to other output cables: because of high frequency switching and increased capacitance, the drive may trip under some conditions.
- **Do not use lightning arrestors or power factor correction capacitors on the output of the drive.**

For proper drive short circuit protection, certain values of inductance may be required in the output power wiring. Inductance can be supplied by the power wiring or auxiliary inductors.

⚠ CAUTION

INSUFFICIENT OUTPUT INDUCTANCE

A minimum inductance is needed to protect the drive output from short circuits. Provide at least 20 in. (500 mm) of cable at the drive outputs, T1/U, T2/V, and T3/W, and on distribution block terminals T1, T2, and T3 (for a controller without bypass) or overload relay terminals T1, T2, and T3 (for a controller with bypass).

Failure to follow these instructions can result in injury or equipment damage.

Table 17: Maximum Cable Length for Inverter Duty Motors

Drive Rating hp @ 460 V	Type of cable	Approximate length of motor cables								
		20 in. to 164 ft. (0.5 to 50 m)	164 to 328 ft. (50–100 m)	328 to 492 ft. (100–150 m)	492 to 656 ft. (150–200 m)	656 to 984 ft. (200–300 m)	984 to 1,312 ft. (300–400 m)	1,312 to 1,968 ft. (400–600 m)	1,968 to 3,280 ft. (600–1000 m)	
1 to 20 hp CT 1 to 25 hp VT	Shielded		3% Load Reactor		Motor Protection Filter					Consult your Schneider Electric sales representative.
	Unshielded			3% Load Reactor		Motor Protection Filter				
25 to 100 hp CT 30 to 125 hp VT	Shielded			3% Load Reactor	Motor Protection Filter					
	Unshielded				3% Load Reactor		Motor Protection Filter			
125 to 600 hp CT 150 to 700 hp VT	Shielded			3% Load Reactor		Motor Protection Filter				
	Unshielded			3% Load Reactor		Motor Protection Filter				

DC Bus Voltage Measurement Procedure

⚠ DANGER

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

- Apply appropriate personal protective equipment (PPE) and follow safe electrical work practices. See NFPA 70E.
- Read and understand the DC Bus Voltage Measurement Procedure before performing the procedure. Measurement of bus capacitor voltage must be performed by qualified personnel.
- DO NOT short across capacitors or touch unshielded components or terminal strip screw connections with voltage present.
- Many parts in this drive, including printed wiring boards, operate at line voltage. DO NOT TOUCH. Use only electrically insulated tools.

Failure to follow these instructions will result in death or serious injury.

The DC bus voltage level is determined by monitoring the PA/+ and PC/- terminals. The location of these terminals varies by power converter model number. Read the model number of the power converter from the nameplate, and identify the corresponding PA/+ and PC/- terminals. The power converter model number is listed on the nameplate. Refer to ATV61/71 installation manual for location of drive terminals.

To measure the DC bus capacitor voltage:

1. Observe the lockout/tagout procedures.
2. Be sure to remove all external control power that may be present such as on the control board and the option board terminals.
3. Wait fifteen minutes for the DC bus capacitors to discharge.
4. Open the door of the drive.
5. Set the voltmeter to the 1000 Vdc scale. Measure the voltage between the PA/+ and PC/- terminals.
6. Verify that the DC bus voltage has discharged below 42 V before servicing the drive. If the DC bus capacitors will not discharge below 42 V, contact your local Schneider Electric representative. **Do not operate the drive.**
7. After servicing the drive, close and secure door.

Wire Routing and Interconnection

Wire Class

The Wire Class describes the compatibility of the field wiring terminal with the conductor material and insulation system. When used in conjunction with the required conductor current rating and controller ambient temperature rating, the Wire Class forms the basis for selecting a conductor size that limits the temperature on the conductor insulation at the field wiring terminal to acceptable limits. Although it is permissible to use conductors with operating temperatures exceeding those given by the Wire Class, conductor **size** must fall within the Wire Class limits.

EMI Class

The EMI Class categorizes the electromagnetic properties of the voltages and currents present. The EMI Class comprises of the six categories shown in Table 18.

Table 18: EMI Class Categories

EMI Class	Definition
Quiet Wiring 1 (QW1)	High susceptibility analog and digital control signals. Signals falling under this classification include digital communication/network circuits, controller analog I/O and analog process signals.
Quiet Wiring 2 (QW2)	Medium susceptibility, analog and digital control signals. Signals falling under this classification include 24 Vdc and Vac control circuits.
Standard Wiring 1 (SW1)	Low susceptibility control or power circuits rated less than 600 Vac (250 Vdc) and less than 15 A (voltage and current spectra are generally contained within 0.05–9 kHz). Signals falling under this classification include 120 Vac control circuits.
Standard Wiring 2 (SW2)	Power circuits rated greater than 15 A (voltage and current spectra are generally contained within 0.05–9 kHz). Signals falling under this classification include line power to controllers.
Standard Wiring 3 (SW3)	Reserved.
Pulse Wiring 1 (PW1)	Control or power circuits whose voltage or current spectra significantly exceed 9 kHz. Signals falling under this classification include motor and dynamic braking circuits fed from pulse width modulated (PWM) power converters.

Voltage Class

The Voltage Class categorizes the voltages present into recognized conductor insulation categories (30, 150, 300, and 600 V) for selection of the conductor voltage rating and physical segregation purposes.

Wiring Methods

Based upon the EMI Class and Voltage Class of the conductors, apply the wiring methods in Table 19 to the drive system.

Table 19: Wire Routing and Interconnection

Wiring Methods and Considerations	EMI Class of Conductors				
	QW1	QW2	SW1	SW2	PW1
Conductor Grouping in Wireways/Conduits					
1. All conductors of 1 or 3 phase AC power circuits must be bundled to minimize stray magnetic fields.			X	X	X
2. All conductors of a DC power circuit must be bundled to minimize stray magnetic fields.			X	X	X
3. When parallel conductors must be run in separate wireways or conduit, bundle conductors into groups that minimize stray magnetic fields.				X	X
4. Maintain conductor runs as short and direct as practical.	X	X	X	X	X
Separation of Circuits					
1. DO NOT run different EMI Class conductors in the same conduit.	X	X	X	X	X
2. DO NOT run different Voltage Class conductors in the same conduit unless all conductors are insulated for the maximum Voltage Class present.	X	X	X	X	X
3. All pulse wiring (PW) conductor groups must be individually segregated using metallic conduit.					X
4. Segregate all conductors by EMI Class. Use the following circuit separation when conductors can run parallel for more than 12 in.					
• Metallic conduit: 3 in. between quiet wiring (QW) to standard wiring (SW) / pulse wiring (PW)	X	X	X	X	X
• Metallic tray: 3 in. between SW to PW			X	X	X
• Metallic tray: 6 in. between QW to SW/PW	X	X	X	X	X
• Against continuous metal surface: 3 in. between SW to PW			X	X	X
• Against continuous metal surface: 6 in. between QW to SW/PW	X	X	X	X	X
• Metallic conduit housing QW: 12 in. to non-metallic conduit SW/PW	X	X	X	X	X
• Non-metallic conduit: 3 in. between SW to PW			X	X	X
• Non-metallic conduit: 24 in. between QW to SW/ PW	X	X	X	X	X
5. If QW and SW1 wiring must cross SW2 or PW1 wiring, the bundles must cross at right angles.	X	X	X	X	X
Common Mode Noise Issues					
1. Provide adjacent signal returns using twisted pair cable.	X	X			
2. Galvanically isolate signal and associated signal return path when possible.	X	X			
Shielding					
1. Use metallic conduit for all power and control circuits external to the controller enclosure.	X	X	X	X	X
2. Shields should be continuous and equipped with a drain wire.	X	X	X		
3. DO NOT group different EMI Class conductors within the same shield.	X	X	X	X	X
4. Minimize the non-shielded portion of conductor at the ends of shielded cable.	X	X	X	X	X
5. When shielding AC or DC power conductors, group conductors to minimize magnetic field in shield.			X	X	X
Grounding					
1. Ground shields only at the controller end.	X	X	X	X	X
2. Use separate ground wire for each shield ground.	X	X	X	X	X
3. Provide a ground wire with all conductor groups whether in tray or conduit.			X	X	X
4. When multiple grounds must be made to a shielded power cable, the shield must have the same short circuit withstand capability as the ground conductor in the power cable.			X	X	X
5. Terminate all power grounds and power shield grounds to the controller grounding point or bar.			X	X	X
6. Terminate all signal shield grounds to the terminals provided.	X	X			
7. Always supply a separate equipment grounding conductor with the controller power feed. DO NOT depend upon metallic conduit for ground connection.			X	X	X

Component Identification and Terminal Strip Locations

Figure 12: Typical Component Identification and Terminal Strip Locations for 1–10 hp @ 230 V and 1–15 hp @ 460 V

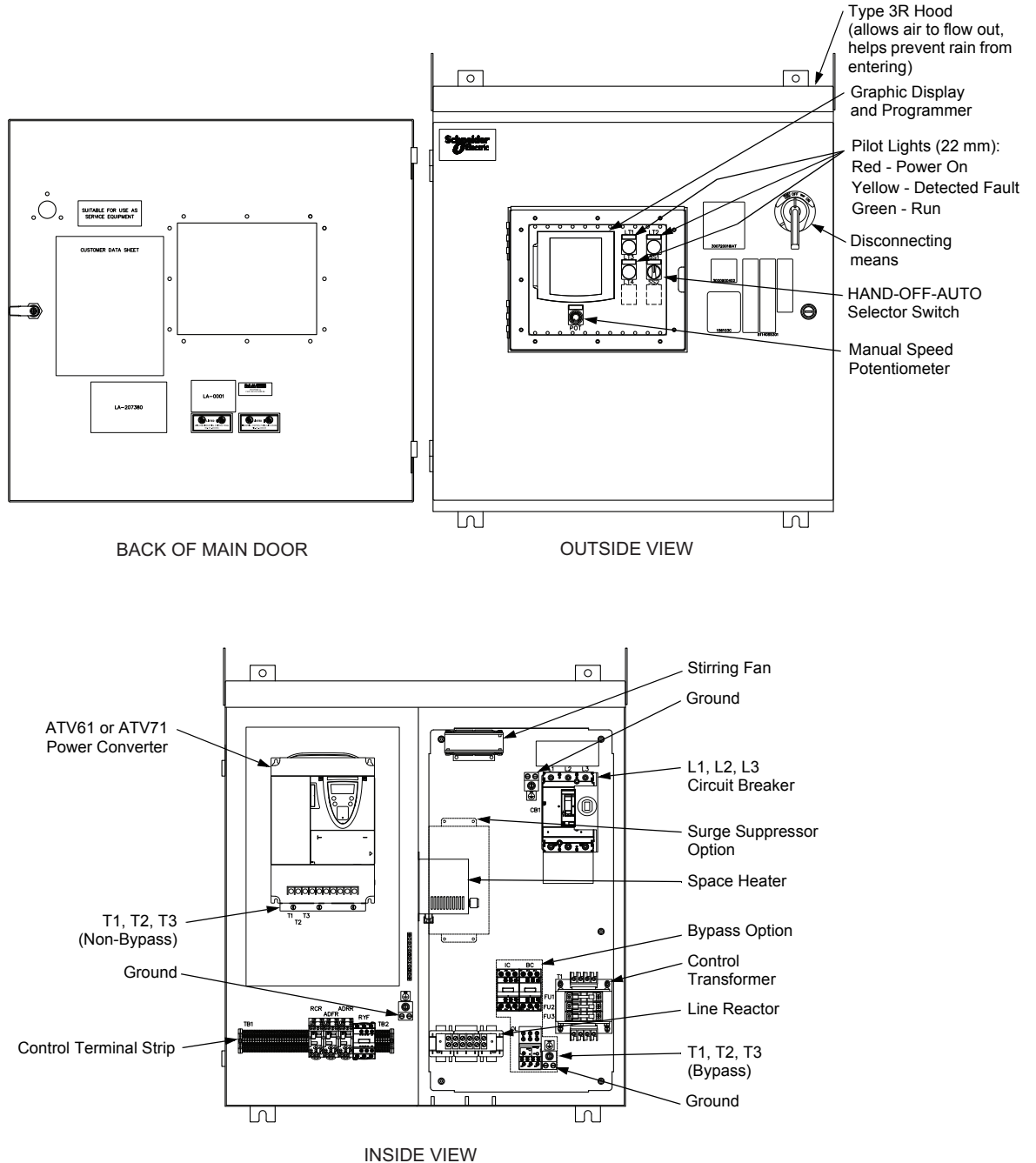


Figure 13: Typical Component Identification and Terminal Strip Locations for 10–30 hp @ 230 V and 20–50 hp @ 460 V

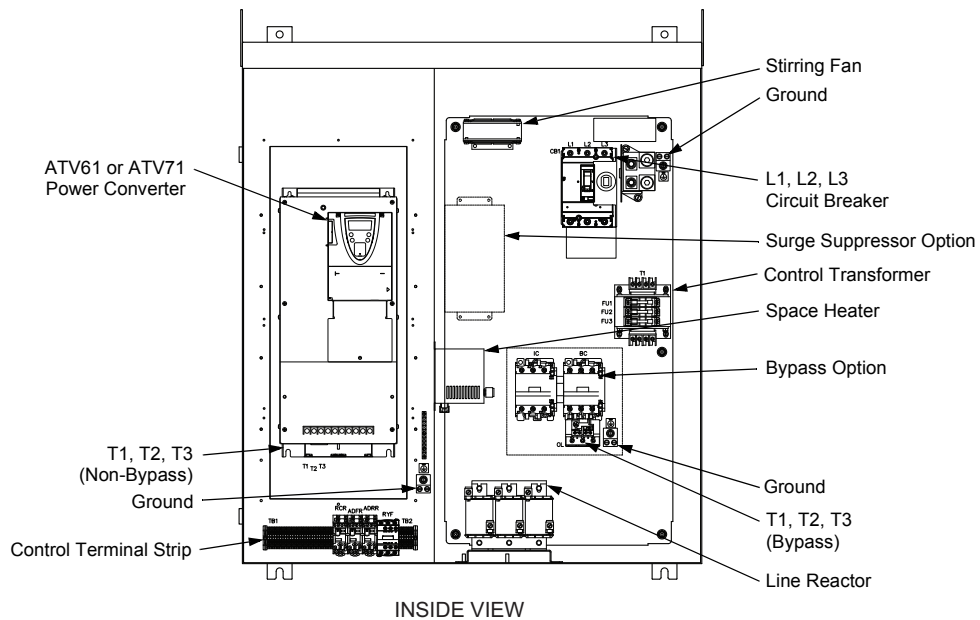
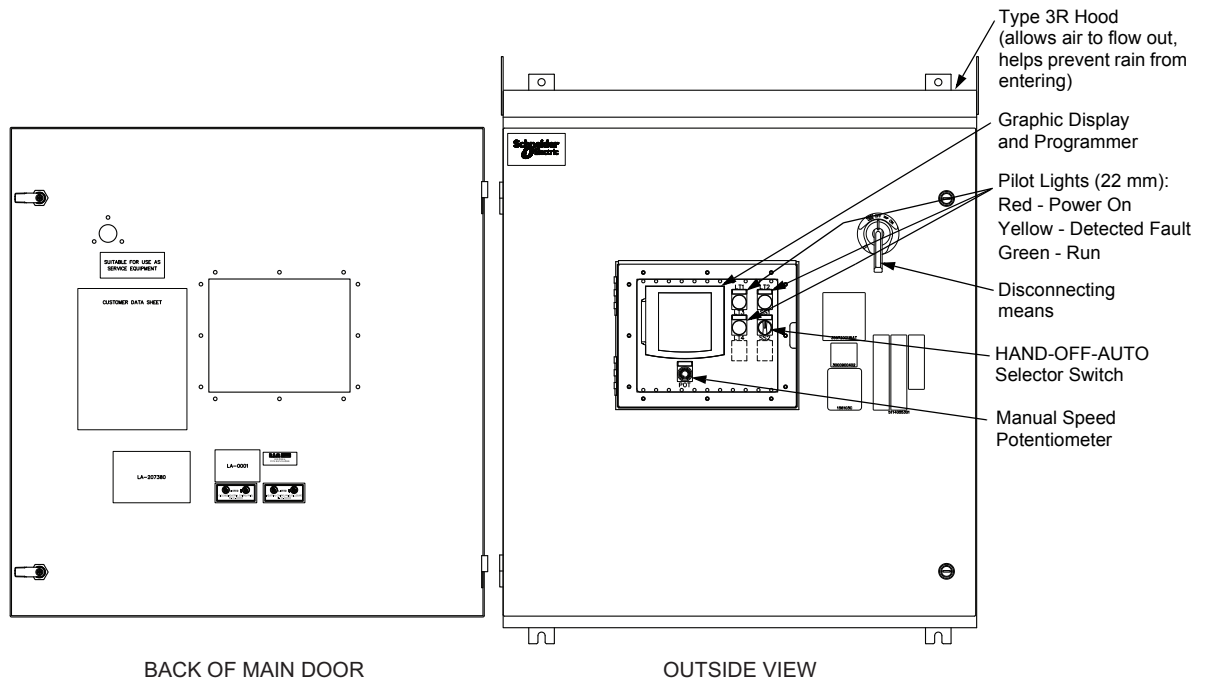


Figure 14: Typical Component Identification and Terminal Strip Locations for 20–100 hp @ 230 V and 60–150 hp @ 460 V

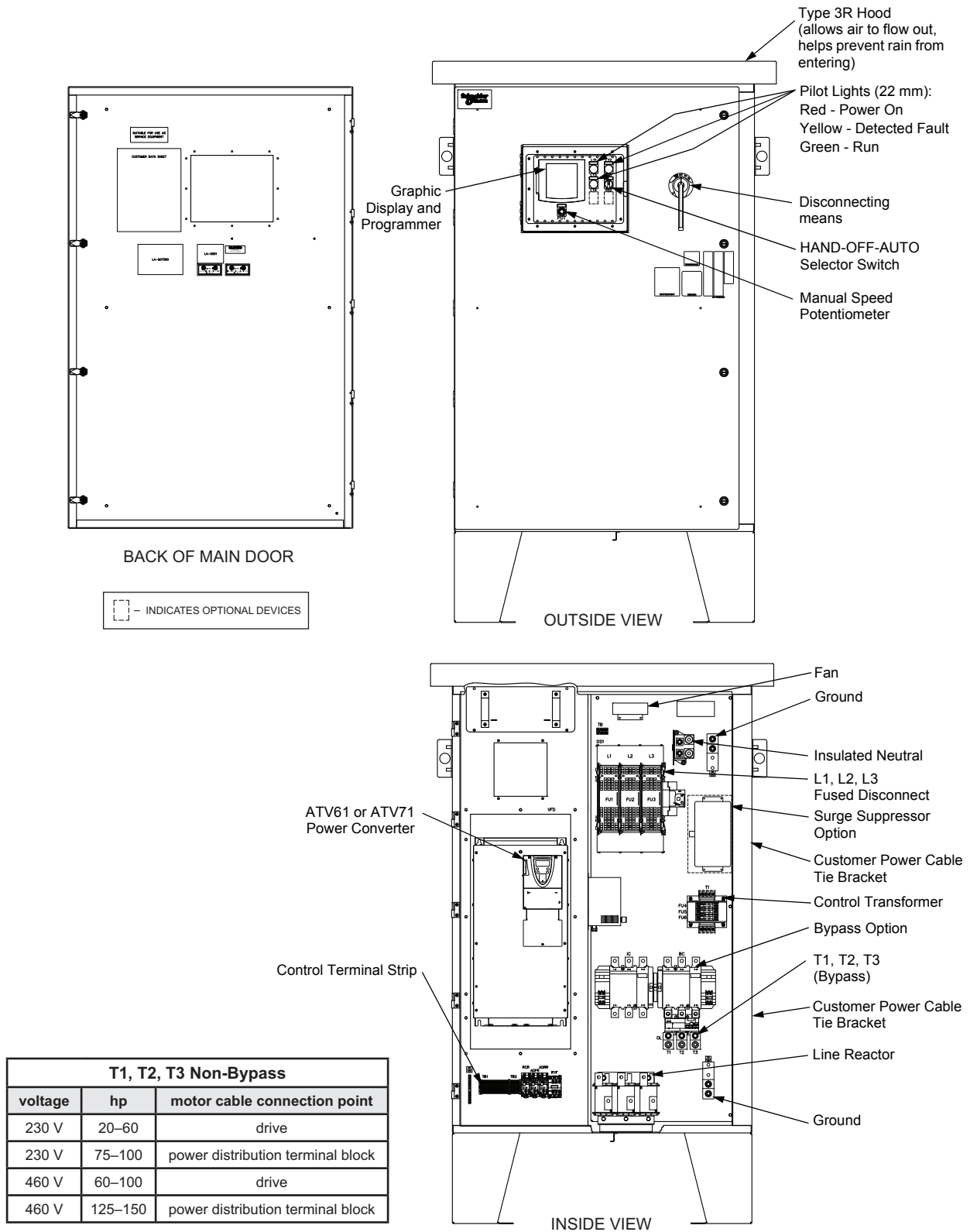


Figure 15: Typical Component Identification and Terminal Strip Locations for 125 hp @ 230 V and 150–350 hp @ 460 V (No Bypass Available)

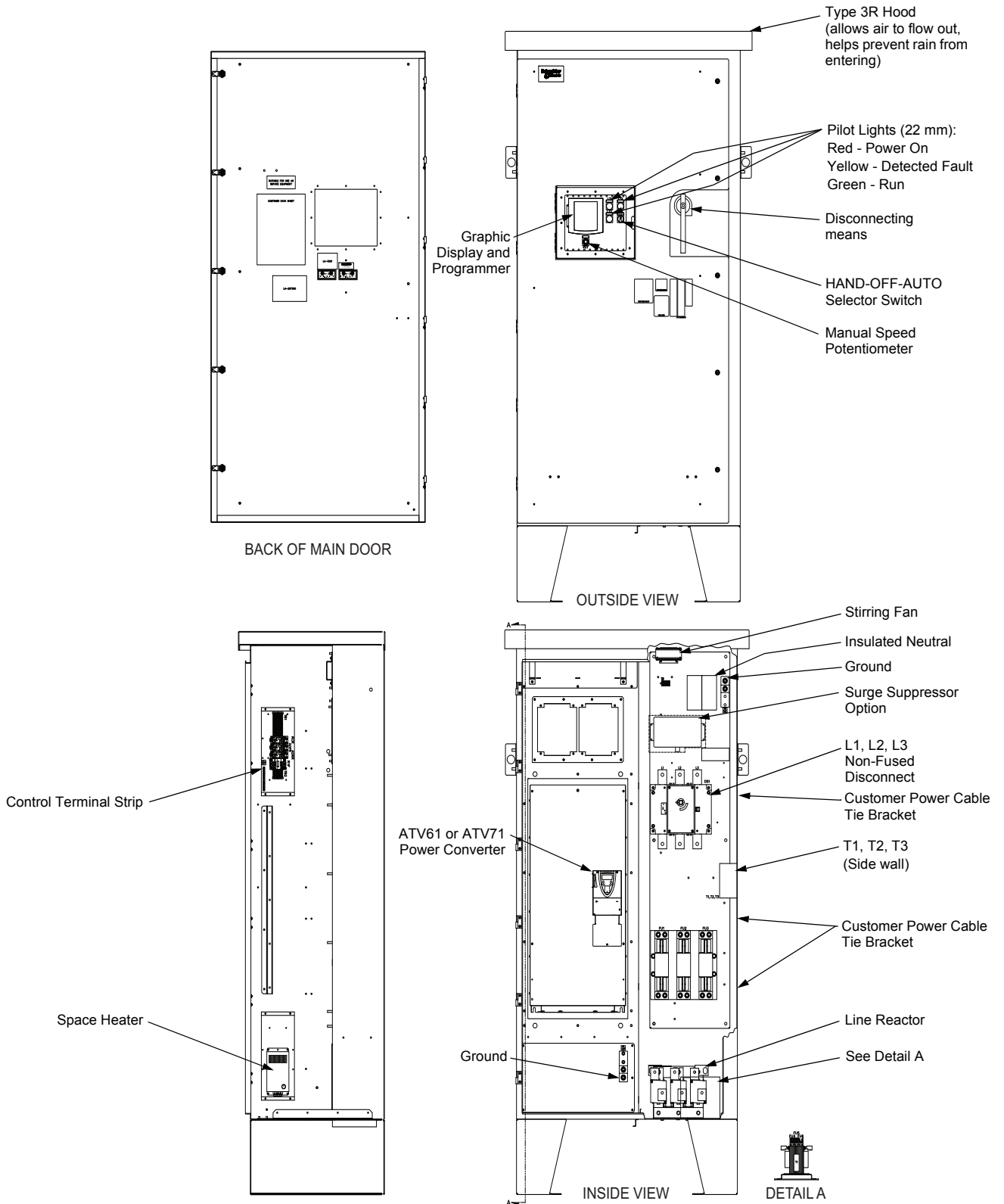


Figure 16: Typical Component Identification and Terminal Strip Locations for 300–500 hp @ 460 V (No Bypass Available)

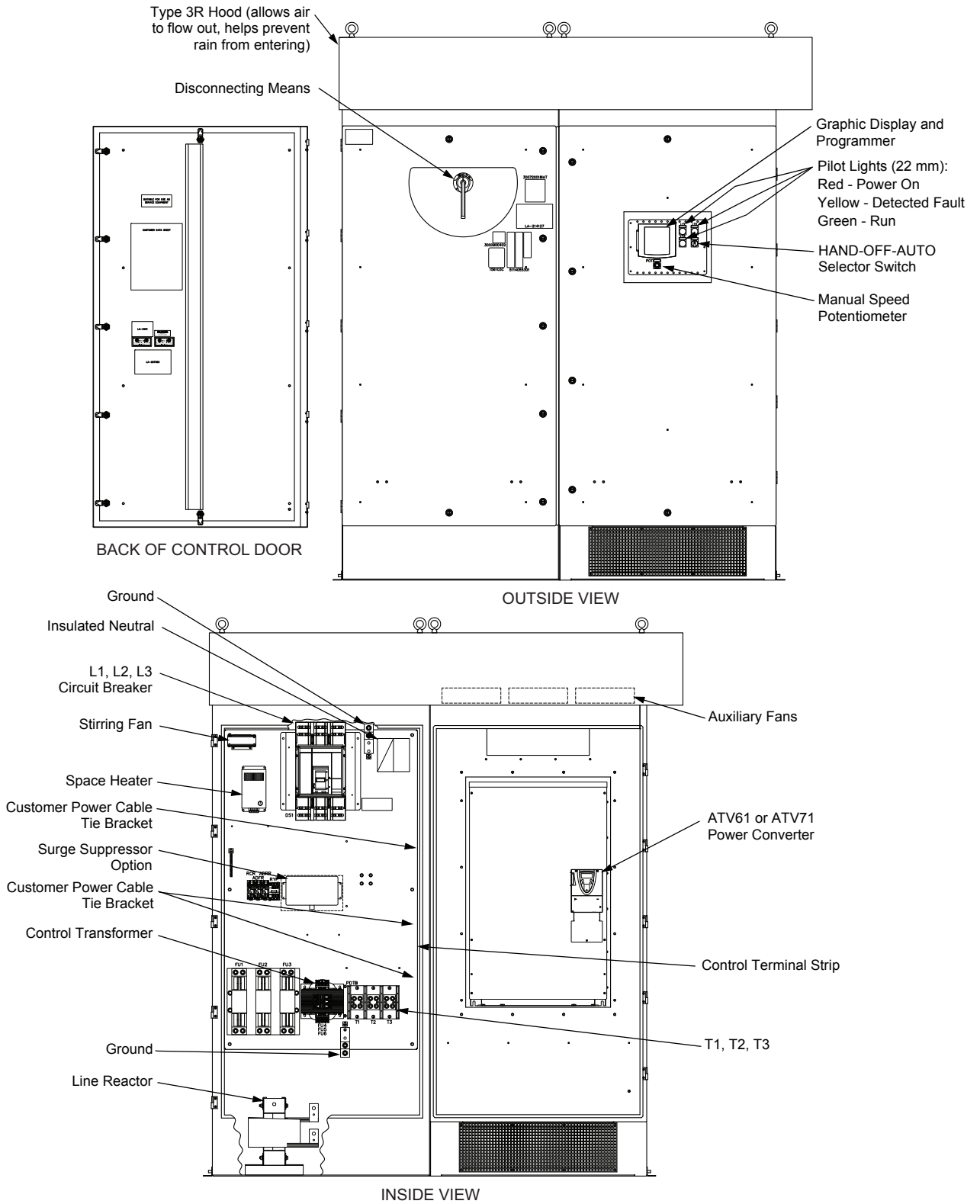
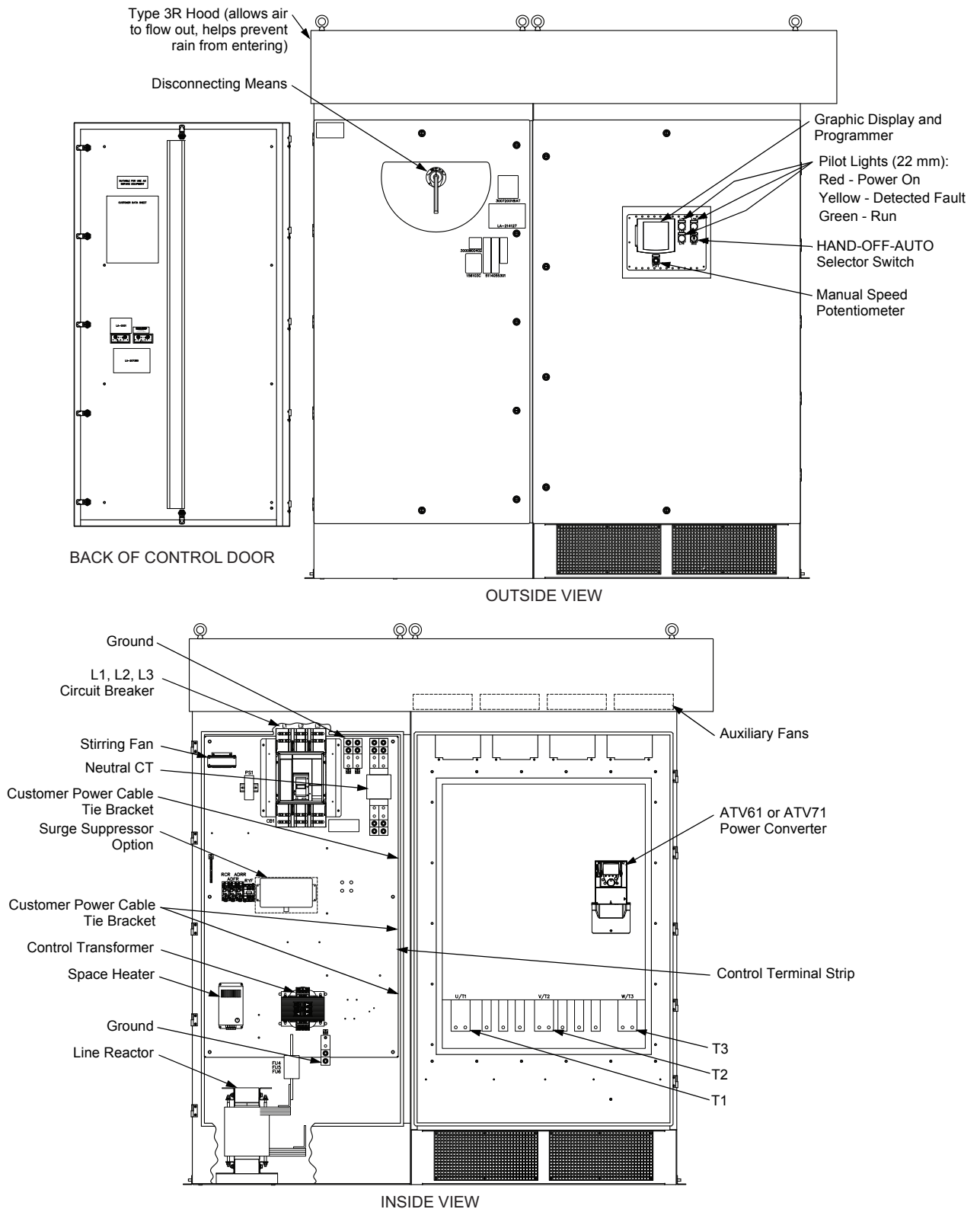


Figure 17: Typical Component Identification and Terminal Strip Locations for 500–700 hp @ 460 V (No Bypass Available)



Power Wiring

Table 20: Power Terminal Functions

Terminal	Function
GND	Grounding Bar
L1 L2 L3	3-phase input power supply (at top of circuit breaker or fuses)
T1 T2 T3	Output connections to motor for controller with bypass (at bottom of overload relay), or distribution block for controller without bypass
T1/U T2/V T3/W	Output connections to motor for controller without bypass (power converter output terminal)

Table 21: Power Terminal Wire Range, 460 V (copper wire only)

VT	Terminals										
	Maximum Wire Size		Terminal Torque	Maximum Wire Size		Terminal Torque	Maximum Wire Size		Terminal Torque	Maximum Wire Size	Terminal Torque
	Qty.	AWG (mm ²)	lb-in (N•m)	Qty.	AWG (mm ²)	lb-in (N•m)	Qty.	AWG (mm ²)	lb-in (N•m)	AWG (mm ²)	lb-in (N•m)
hp	L1, L2, L3 (Line)			Output Terminals (Non-Bypass) T1/U, T2/V, T3/W (Load)			Overload Relay Output Terminals (Bypass) T1, T2, T3 (Load)			Line/Motor GND	
1	1	14–10 (2.5–6)	50 (5)	1	14 (2.5)	12.3 (1.4)	1	10 (5.26)	15 (1.7)	14–1/0 (2.5–54)	180 (20.3)
	1	8–3/0 (10–95)	120 (14)								
2	1	14–10 (2.5–6)	50 (5)	1	14 (2.5)	12.3 (1.4)	1	10 (5.26)	15 (1.7)	14–1/0 (2.5–54)	180 (20.3)
	1	8–3/0 (10–95)	120 (14)								
3	1	14–10 (2.5–6)	50 (5)	1	14 (2.5)	12.3 (1.4)	1	10 (5.26)	15 (1.7)	14–1/0 (2.5–54)	180 (20.3)
	1	8–3/0 (10–95)	120 (14)								
5	1	14–10 (2.5–6)	50 (5)	1	8 (8.4)	12.3 (1.4)	1	10 (5.26)	15 (1.7)	14–1/0 (2.5–54)	180 (20.3)
	1	8–3/0 (10–95)	120 (14)								
7.5	1	14–10 (2.5–6)	50 (5)	1	8 (6)	26.5 (3)	1	10 (5.26)	15 (1.7)	14–1/0 (2.5–54)	180 (20.3)
	1	8–3/0 (10–95)	120 (14)								
10	1	14–10 (2.5–6)	50 (5)	1	8 (6)	26.5 (3)	1	10 (5.26)	15 (1.7)	14–1/0 (2.5–54)	180 (20.3)
	1	8–3/0 (10–95)	120 (14)								
15	1	14–10 (2.5–6)	50 (5)	1	4 (16)	26.5 (3)	1	6 (13.3)	20 (2.5)	14–1/0 (2.5–54)	180 (20.3)
	1	8–3/0 (10–95)	120 (14)								
20	1	14–10 (2.5–6)	50 (5)	1	2 (35)	47.7 (5.4)	1	6 (13.3)	20 (2.5)	14–1/0 (2.5–54)	180 (20.3)
	1	8–3/0 (10–95)	120 (14)								
25	1	14–10 (2.5–6)	50 (5)	1	2 (35)	47.7 (5.4)	1	1/0 (53.5)	75 (9.0)	14–1/0 (2.5–54)	180 (20.3)
	1	8–3/0 (10–95)	120 (14)								
30	1	14–10 (2.5–6)	50 (5)	1	1/0 (50)	102 (12)	1	1/0 (53.5)	75 (9.0)	14–1/0 (2.5–54)	180 (20.3)
	1	8–3/0 (10–95)	120 (14)								
40	1	14–10 (2.5–6)	50 (5)	1	1/0 (50)	102 (12)	1	1/0 (53.5)	75 (9.0)	14–1/0 (2.5–54)	180 (20.3)
	1	8–3/0 (10–95)	120 (14)								
50	1	14–10 (2.5–6)	50 (5)	1	1/0 (50)	102 (12)	1	1/0 (53.5)	75 (9.0)	14–1/0 (2.5–54)	180 (20.3)
	1	8–3/0 (10–95)	120 (14)								
60	1	3/0–350 (120–85)	225 (26)	1	300 (150)	360 (41)	1	1/0 (53.5)	75 (9.0)	14–1/0 (2.5–54)	180 (20.3)
75	1	3/0–350 (120–85)	225 (26)	1	300 (150)	360 (41)	1	6–300 (150)	325 (36.7)	6–250 (13.3–127)	325 (36.7)
100	1	3/0–350 (120–85)	225 (26)	1	300 (150)	360 (41)	1	6–300 (150)	325 (36.7)	6–250 (13.3–127)	325 (36.7)
125	2	2–600 (34–304)	500 (56.6)	1	4–600 (21–304)	500 (56.5)	1	4–500 (21–250)	375 (42.4)	6–250 (13.3–127)	325 (36.7)
150	2	2–600 (34–304)	500 (56.6)	1	4–600 (21–304)	500 (56.5)	1	4–500 (21–250)	375 (42.4)	6–250 (13.3–127)	325 (36.7)
200	2	2–600 (34–304)	500 (56.6)	2	4–500 (21–250)	375 (42.4)	Special			6–250 (13.3–127)	325 (36.7)
250	2	2–600 (34–304)	500 (56.6)	2	4–500 (21–250)	375 (42.4)				2–600 (34–304)	375 (42.4)
300	2	2–600 (34–304)	500 (56.6)	2	4–500 (21–250)	375 (42.4)				2–600 (34–304)	375 (42.4)
350	2	2–600 (34–304)	500 (56.6)	2	4–500 (21–250)	375 (42.4)				2–600 (34–304)	375 (42.4)
400	3	3/0–500 (95–250)	443 (50)	2	4–500 (21–250)	375 (42.4)				2–600 (34–304)	375 (42.4)
450	3	3/0–500 (95–250)	443 (50)	2	4–500 (21–250)	375 (42.4)				2–600 (34–304)	375 (42.4)
500	3	3/0–500 (95–250)	443 (50)	2	4–500 (21–250)	375 (42.4)				2–600 (34–304)	375 (42.4)
600	3	3/0–500 (95–250)	443 (50)	Consult ATV61/71 Manuals ¹						2–600 (34–304)	375 (42.4)
700	4	3/0–500 (95–250)	443 (50)	Consult ATV61/71 Manuals ¹						2–600 (34–304)	375 (42.4)

¹ ATV61: Bulletin No.1760655, *Altivar® 61 Installation Manual 75 to 900 HP*, Rev. 10/2009
ATV71: Bulletin No.1755849, *Altivar® 71 Installation Manual 75 to 900 HP*, Rev. 11/2009

Table 22: Power Terminal Wire Range, 230 V, 3 Phase (copper wire only)

Terminals											
VT	Maximum Wire Size		Terminal Torque	Maximum Wire Size		Terminal Torque	Maximum Wire Size		Terminal Torque	Maximum Wire Size	Terminal Torque
	Qty.	AWG (mm ²)	lb-in (N•m)	Qty.	AWG (mm ²)	lb-in (N•m)	Qty.	AWG (mm ²)	lb-in (N•m)	AWG (mm ²)	lb-in (N•m)
hp	L1, L2, L3 (Line)			Output Terminals (Non-Bypass) T1/U, T2/V, T3/W (Load)			Overload Relay Output Terminals (Bypass) T1, T2, T3 (Load)			Line/Motor GND	
1	1	14–10 (2.5–6)	50 (5)	1	10 (4)	12.3 (1.4)	1	10 (5.26)	15 (1.7)	14–1/0 (2.5–54)	180 (20.3)
	1	8–3/0 (10–95)	120 (14)								
2	1	14–10 (2.5–6)	50 (5)	1	10 (4)	12.3 (1.4)	1	10 (5.26)	15 (1.7)	14–1/0 (2.5–54)	180 (20.3)
	1	8–3/0 (10–95)	120 (14)								
3	1	14–10 (2.5–6)	50 (5)	1	10 (4)	12.3 (1.4)	1	10 (5.26)	15 (1.7)	14–1/0 (2.5–54)	180 (20.3)
	1	8–3/0 (10–95)	120 (14)								
5	1	14–10 (2.5–6)	50 (5)	1	10 (4)	12.3 (1.4)	1	10 (5.26)	15 (1.7)	14–1/0 (2.5–54)	180 (20.3)
	1	8–3/0 (10–95)	120 (14)								
7.5	1	14–10 (2.5–6)	50 (5)	1	8 (6)	26.5 (3)	1	6 (13.3)	20 (2.5)	14–1/0 (2.5–54)	180 (20.3)
	1	8–3/0 (10–95)	120 (14)								
10	1	14–10 (2.5–6)	50 (5)	1	4 (16)	26.5 (3)	1	6 (13.3)	20 (2.5)	14–1/0 (2.5–54)	180 (20.3)
	1	8–3/0 (10–95)	120 (14)								
15	1	14–10 (2.5–6)	50 (5)	1	2 (35)	47.7 (5.4)	1	1/0 (53.5)	75 (9.0)	14–1/0 (2.5–54)	180 (20.3)
	1	8–3/0 (10–95)	120 (14)								
20	1	4–4/0 (20–95)	225 (26)	1	2 (35)	47.7 (5.4)	1	1/0 (53.5)	75 (9.0)	14–1/0 (2.5–54)	180 (20.3)
25	1	3/0–350 (120–85)	225 (26)	1	1/0 (50)	102 (12)	1	1/0 (53.5)	75 (9.0)	14–1/0 (2.5–54)	180 (20.3)
30	1	3/0–350 (120–185)	225 (26)	1	1/0 (50)	102 (12)	1	6–300 (150)	325 (36.7)	14–1/0 (2.5–54)	180 (20.3)
40	1	3/0–350 (120–185)	225 (26)	1	300 (150)	360 (41)	1	6–300 (150)	325 (36.7)	6–250 (13.3–127)	325 (36.7)
50	1	3/0–350 (120–185)	225 (26)	1	300 (150)	360 (41)	1	6–300 (150)	325 (36.7)	6–250 (13.3–127)	325 (36.7)
60	2	2–600 (34–304)	500 (56.5)	1	300 (150)	360 (41)	1	4–500 (21–250)	375 (42.4)	6–250 (13.3–127)	325 (36.7)
75	2	2–600 (34–304)	500 (56.5)	1	4–600 (21–304)	500 (56.5)	1	4–500 (21–250)	375 (42.4)	6–250 (13.3–127)	325 (36.7)
100	2	2–600 (34–304)	500 (56.5)	1	4–600 (21–304)	500 (56.5)	Special			6–250 (13.3–127)	325 (36.7)
125	2	2–600 (34–304)	500 (56.5)	1	4–600 (21–304)	500 (56.5)	Special			2–600 (34–304)	375 (42.4)

Table 23: Power Terminal Wire Range, 230 V, Single Phase (copper wire only)

Terminals											
VT	Maximum Wire Size		Terminal Torque	Maximum Wire Size		Terminal Torque	Maximum Wire Size		Terminal Torque	Maximum Wire Size	Terminal Torque
	Qty.	AWG (mm ²)	lb-in (N•m)	Qty.	AWG (mm ²)	lb-in (N•m)	Qty.	AWG (mm ²)	lb-in (N•m)	AWG (mm ²)	lb-in (N•m)
hp	L1, L2, L3 (Line)			Output Terminals (Non-Bypass) T1/U, T2/V, T3/W (Load)			Line/Motor GND				
1	1	14–10 (2.5–6)	50 (5)	1	10 (4)	12.3 (1.4)	1	14–1/0 (2.5–54)	180 (20.3)	14–1/0 (2.5–54)	180 (20.3)
	1	8–3/0 (10–95)	120 (14)								
2	1	14–10 (2.5–6)	50 (5)	1	10 (4)	12.3 (1.4)	1	14–1/0 (2.5–54)	180 (20.3)	14–1/0 (2.5–54)	180 (20.3)
	1	8–3/0 (10–95)	120 (14)								
3	1	14–10 (2.5–6)	50 (5)	1	10 (4)	12.3 (1.4)	1	14–1/0 (2.5–54)	180 (20.3)	14–1/0 (2.5–54)	180 (20.3)
	1	8–3/0 (10–95)	120 (14)								
5	1	14–10 (2.5–6)	50 (5)	1	8 (6)	26.5 (3)	1	14–1/0 (2.5–54)	180 (20.3)	14–1/0 (2.5–54)	180 (20.3)
	1	8–3/0 (10–95)	120 (14)								
7.5	1	14–10 (2.5–6)	50 (5)	1	8 (6)	26.5 (3)	1	14–1/0 (2.5–54)	180 (20.3)	14–1/0 (2.5–54)	180 (20.3)
	1	8–3/0 (10–95)	120 (14)								
10	1	4–4/0 (20–95)	225 (26)	1	2 (35)	47.7 (5.4)	1	14–1/0 (2.5–54)	180 (20.3)	14–1/0 (2.5–54)	180 (20.3)
15	1	3/0–350 (120–185)	225 (26)	1	1/0 (50)	102 (12)	1	14–1/0 (2.5–54)	180 (20.3)	14–1/0 (2.5–54)	180 (20.3)
20	1	3/0–350 (120–185)	225 (26)	1	300 (150)	360 (41)	1	6–250 (13.3–127)	325 (36.7)	6–250 (13.3–127)	325 (36.7)
25	1	3/0–350 (120–185)	225 (26)	1	300 (150)	360 (41)	1	6–250 (13.3–127)	325 (36.7)	6–250 (13.3–127)	325 (36.7)
30	2	2–600 (34–304)	500 (56.5)	1	300 (150)	360 (41)	1	6–250 (13.3–127)	325 (36.7)	6–250 (13.3–127)	325 (36.7)

Table 24: Service Entrance Ground Wire Range (copper wire only)

VT	Terminals					
	460 V		230 V, 3 Phase		230 V, Single Phase	
	Maximum Wire Size AWG (mm ²)	Terminal Torque lb-in (N•m)	Maximum Wire Size AWG (mm ²)	Terminal Torque lb-in (N•m)	Maximum Wire Size AWG (mm ²)	Terminal Torque lb-in (N•m)
hp	Service Entrance Ground Lug					
1	14–1/0 (2.5–54)	180 (20.3)	14–1/0 (2.5–54)	180 (20.3)	14–1/0 (2.5–54)	180 (20.3)
2	14–1/0 (2.5–54)	180 (20.3)	14–1/0 (2.5–54)	180 (20.3)	14–1/0 (2.5–54)	180 (20.3)
3	14–1/0 (2.5–54)	180 (20.3)	14–1/0 (2.5–54)	180 (20.3)	14–1/0 (2.5–54)	180 (20.3)
5	14–1/0 (2.5–54)	180 (20.3)	14–1/0 (2.5–54)	180 (20.3)	14–1/0 (2.5–54)	180 (20.3)
7.5	14–1/0 (2.5–54)	180 (20.3)	14–1/0 (2.5–54)	180 (20.3)	14–1/0 (2.5–54)	180 (20.3)
10	14–1/0 (2.5–54)	180 (20.3)	14–1/0 (2.5–54)	180 (20.3)	14–1/0 (2.5–54)	180 (20.3)
15	14–1/0 (2.5–54)	180 (20.3)	14–1/0 (2.5–54)	180 (20.3)	14–1/0 (2.5–54)	180 (20.3)
20	14–1/0 (2.5–54)	180 (20.3)	14–1/0 (2.5–54)	180 (20.3)	14–1/0 (2.5–54)	180 (20.3)
25	14–1/0 (2.5–54)	180 (20.3)	14–1/0 (2.5–54)	180 (20.3)	6–250 (13.3–127)	325 (36.7)
30	14–1/0 (2.5–54)	180 (20.3)	14–1/0 (2.5–54)	180 (20.3)	6–250 (13.3–127)	325 (36.7)
40	14–1/0 (2.5–54)	180 (20.3)	6–250 (13.3–127)	325 (36.7)		
50	14–1/0 (2.5–54)	180 (20.3)	6–250 (13.3–127)	325 (36.7)		
60	14–1/0 (2.5–54)	180 (20.3)	6–250 (13.3–127)	325 (36.7)		
75	6–250 (13.3–127)	325 (36.7)	6–250 (13.3–127)	325 (36.7)		
100	6–250 (13.3–127)	325 (36.7)	6–250 (13.3–127)	325 (36.7)		
125	6–250 (13.3–127)	325 (36.7)	2–600 (34–304)	375 (42.4)		
150	6–250 (13.3–127)	325 (36.7)				
200	6–250 (13.3–127)	325 (36.7)				
250	2–600 (34–304)	375 (42.4)				
300	2–600 (34–304)	375 (42.4)				
350	2–600 (34–304)	375 (42.4)				
400	2–600 (34–304)	375 (42.4)				
450	2–600 (34–304)	375 (42.4)				
500	2–600 (34–304)	375 (42.4)				
600	2–600 (34–304)	375 (42.4)				
700	2–600 (34–304)	375 (42.4)				

Control Wiring

Table 25: Terminal Block Characteristics

Terminal ¹	Function	Characteristics
+24 V	+24 V Control Supply	Minimum: 21 V; Maximum: 27 V; I = 200 mA maximum ⁴
L11	Logic Input 1 (programmed for Run Forward)	24 Vdc, 10 mA State 0: V<5 V; State 1: V>11 V; Z = 3.5 kΩ
L13	Logic Input 3 (programmed for Reference Switching Auto/Manual)	24 Vdc, 10 mA State 0: V<5 V; State 1: V>11 V; Z = 3.5 kΩ
L14	Logic Input 4 (programmed for Detected Fault Reset.)	24 Vdc, 10 mA State 0: V<5 V; State 1: V>11 V; Z = 3.5 kΩ
TB1-1, TB1-3	Remote Interlock	Provision for user-supplied N.C. contact
TB1-1, TB1-4	Remote Interlock	Provision for user-supplied N.C. contact ²
TB1-6, TB1-7	Auto Start	User-supplied auto start contact.
+10	+10 V Reference Supply	10 V, I = 10 mA maximum ³
A11+	A11 (Analog Input 1) programmed for Speed Reference Voltage	0-10 V, Z = 30 kΩ (bipolar differential) ³
COM	Speed Reference Common	0 V ³
TB2-40	AO1 Analog Output configurable for voltage or current (programmed for Frequency Feedback)	0-10 V, min., Z = 470 Ω 0-20 mA, max., Z = 500 Ω
TB2-41	COM, Analog I/O Common	0 V
TB2-S1	Shield, AO1	
TB2-53	A12 (Analog Input 2) programmed for Remote Speed Reference	0-20 mA, Z = 250 Ω, 0-10 V, 30 Ω
TB2-54	COM, Analog I/O Common	0 V
TB2-S2	Shield, A12	
TB1-3, TB1-7	Hand (Local) mode selected; Control from speed potentiometer	
TB1-3, TB1-6	Auto (Remote) mode selected; Control from 0-20 mA Speed Reference	
TB1-8	Internal wiring connection	No user connection
TB1-9	Internal wiring connection	No user connection
TB1-4, TB1-15	AFC Select	Supplied with bypass circuit ⁵
TB1-16	Internal wiring connection	No user connection ⁵
TB1-17	Internal wiring connection	No user connection ⁵
TB1-4, TB1-19	Bypass Select	Supplied with bypass circuit ⁵
TB1-20	Internal wiring connection	No user connection ⁵
TB1-1, TB1-2	LT1; Power On Light	
TB1-10, TB1-2	LT2; Detected Fault Light	
TB1-11, TB1-2	LT3; Drive Run Light	
TB1-21, TB1-18	LT4; Bypass Run Light ⁵	
TB1-30	Internal wiring connection	No user connection
TB1-31	Internal wiring connection	No user connection
TB1-32	Internal wiring connection	No user connection
ADRR-11 ADRR-12 ADRR-14	<u>AFC Run Contacts</u> Auxiliary N.C. Contact (AFC Run) COM Auxiliary N.O. Contact (AFC Run)	<ul style="list-style-type: none"> Switching capacity (minimum): 10 mA @ 17 V Switching Capacity (maximum): 1500 VA Nominal load (resistive): 6 A @ 250 Vac, 6 A @ 28 Vdc Horsepower rating: 1/3 hp @ 120 Vac, 1/2 hp @ 250 Vac pilot duty
ADFR-11 ADFR-12 ADFR-14	<u>Drive Detected Fault Contacts</u> Auxiliary N.C. Contact (Drive Detected Fault) COM Auxiliary N.O. Contact (Drive Detected Fault)	<ul style="list-style-type: none"> Switching capacity (minimum): 10 mA @ 17 V Switching Capacity (maximum): 1500 VA Nominal load (resistive): 6 A @ 250 Vac, 6 A @ 28 Vdc Horsepower rating: 1/3 hp @ 120 Vac, 1/2 hp @ 250 Vac pilot duty

Notes to Table 25:

- See the Control Circuit Elementary Diagrams in Section 5 beginning on page 73.
- Only available when bypass option is installed.
- Terminal located on power converter.
- Total current of +24 V internal supply is 200 mA. If more current is required, an external supply must be used.
- Available only when bypass option is provided.

Initial Start-up Procedure

⚠ DANGER

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

- Read and understand the precautions in Before You Begin starting on page 8 before you perform the procedures in this section.
- Before working on this equipment, turn off all power supplying it and perform the DC Bus Voltage Measurement Procedure on page 37.

Failure to follow these instructions will result in death or serious injury.

⚠ DANGER

UNQUALIFIED PERSONNEL

- This equipment must be installed and serviced only by qualified personnel.
- Qualified personnel performing diagnostics or troubleshooting requiring electrical conductors to be energized must comply with NFPA 70 E - Standard for Electrical Safety Requirements for Employee Workplaces and OSHA Standards—29 CFR Part 1910 Subpart S Electrical.

Failure to follow these instructions will result in death or serious injury.

⚠ DANGER

HAZARD OF ELECTRIC SHOCK

- Properly ground the controller panel before applying power.
- Close and secure the enclosure door before applying power.
- Certain adjustments and test procedures require that power be applied to this controller. Extreme caution must be exercised as hazardous voltages exist. The enclosure door must be closed and secured while turning on power or starting and stopping this controller.

Failure to follow these instructions will result in death or serious injury.

The field drive has been configured for the installed options and tested at the factory. Depending on the application requirements, minor adjustments may be required to complete the field installation. Follow this initial start-up procedure step by step. In case of difficulty, refer to Section 4, Troubleshooting and Maintenance, beginning on page 61.

The door-mounted graphic display must be used to perform the initial start-up procedure.

To perform any programming:

1. Ensure that the enclosure door is closed and secured.
2. Close the equipment disconnect means.
3. Perform programming on keypad.

After replacing the power converter or installing any plug-in option card, the programming parameters must be set as listed in the elementary diagrams. See pages 74–78.

In addition, after installing any plug-in option card for the first time, previously-saved parameters downloaded from the graphic display terminal or PC software will not be correct because they do not include the additional

parameters available with the card. The I/O extension card parameters must be set as listed in the elementary diagram that corresponds to the options ordered. See pages 74–78.

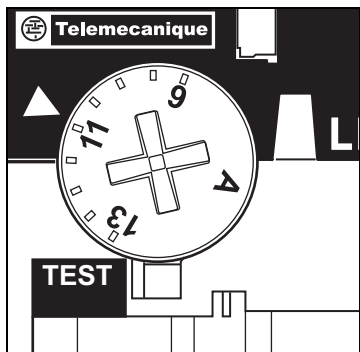
With all incoming power removed, make the following equipment checks:

1. Verify that all equipment disconnects are open.
2. Set the Hand-Off-Auto switch to Off and the AFC-Off-Bypass switch (if used) to Off.
3. Set the speed potentiometer (drive mounted or remotely mounted) to its minimum setting (full counterclockwise position).
4. Open the enclosure door. To open the door, turn the circuit breaker or disconnect and handle assembly to the Off position.
5. Check the wiring of the input power ground, motor ground, speed potentiometer (if remotely mounted), and Hand-Off-Auto switch. See the control circuit elementary diagrams in Section 5 beginning on page 74 for the remote control operator wiring.
6. When using the bypass circuit, ensure that the motor conductors are wired to the T1, T2, and T3 terminals of the overload relay. When using the power circuit without bypass, ensure that the motor conductors are wired to the drive T1/U, T2/V, and T3/W of the controller, or the distribution block T1, T2, and T3 terminals.
7. If the drive includes a bypass option for running the motor across the line, set the overload relay dial (on the load side of the bypass contactor) to the full load ampere rating on the nameplate of the connected motor. See the example at left.
8. Using a voltmeter set at the 1000 Vac scale, verify that the incoming line voltage at the line side of the disconnecting means is within $\pm 10\%$ of the input voltage rating on the drive nameplate.
9. Close and secure the enclosure door. Close the equipment disconnect means. The Power On pilot light illuminates.

This drive does not provide direct thermal protection for the motor. Consult the motor manufacturer for the thermal capability of the motor when operated over the desired speed range.

Figure 18: Overload Relay Dial

NOTE: The LR2D1516 overload relay is shown. Your dial setting range may be different.



▲ CAUTION

MOTOR OVERHEATING HAZARD

Use a thermal sensor in the motor as required by the motor manufacturer to facilitate motor overheating protection at all speeds and load conditions.

Failure to follow these instructions can result in injury or equipment damage.

10. Press the ESC key on the graphic keypad until “MAIN MENU” is displayed and “DRIVE MENU” is highlighted. Press the keypad knob (ENT) twice. The “SIMPLY START” menu is displayed. Rotate the keypad knob clockwise until “Mot. therm. current” is highlighted. Press ENT. Rotate the keypad knob until the display indicates the correct motor nameplate full load amperes. Press ENT. The controller is now calibrated to provide motor overload protection. Press ESC three times to return to the monitor screen.

NOTE: The settings listed in this procedure are suitable for most applications. If your application requires different operating characteristics, refer to the *Altivar® 61 Programming Manual* on CD-ROM W817574030111,

or the *Altivar® 71 Programming Manual* on CD-ROM W817555430117A07 for more information.

WARNING

HAZARDOUS MOVING PARTS

Before starting the drive, ensure that the motor and its connected load are clear of personnel and are ready to run.

Failure to follow these instructions can result in death or serious injury.

11. Set the AFC-Off-Bypass selector switch (if used) to AFC and the Hand-Off-Auto to Hand. Slowly turn the manual speed potentiometer clockwise to accelerate the motor. Check the direction of motor rotation. If correct, proceed to step 19. If incorrect, stop the drive. **Remove all power!**

DANGER

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

Turn off all power supplying this equipment and perform the DC Bus Voltage Measurement Procedure on page 37 before proceeding.

Failure to follow these instructions will result in death or serious injury.

12. Correct the direction of motor rotation by reversing any two motor leads connected to the drive output (see Step 6, page 52).
13. Reset the speed potentiometer to minimum speed.
14. Slowly turn the manual speed potentiometer clockwise to accelerate the motor. Check the direction of motor rotation. If correct, this completes the controller mode, motor rotation check.

CAUTION

RISK OF CONTROLLER DAMAGE

- Move the Hand-Off-Auto switch to the Off position before moving the AFC-Off-Bypass switch from AFC to the Off position.
- Avoid repeated opening of the drive output contactor while under load.

Failure to follow these instructions can result in equipment damage.

15. Set the AFC-Off-Bypass selector switch (if used) to Off, leaving the Hand-Off-Auto switch in the Hand position.
16. Momentarily set the AFC-Off-Bypass selector switch to Bypass to check the direction of motor rotation, then return it immediately to the Off position. If the direction of motor rotation is correct, proceed to Step 19. If incorrect, stop the drive. **Remove all power!**

DANGER

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

Turn off all power supplying this equipment and perform the DC Bus Voltage Measurement Procedure on page 37 before proceeding.

Failure to follow these instructions will result in death or serious injury.

17. Correct the direction of motor rotation by reversing any two incoming leads to the disconnect means marked L1, L2, or L3.
18. Momentarily set the AFC-Off-Bypass selector switch to Bypass to check the direction of motor rotation, then return it immediately to the Off position. If correct, this completes the bypass mode motor rotation check.
19. Check the High Speed (HSP) setting (maximum motor speed setting). Press the ESC key on the graphic keypad until "MAIN MENU" is displayed and "DRIVE MENU" is highlighted. Press the keypad knob (ENT) twice. The "SIMPLY START" menu is displayed. Rotate the keypad knob clockwise until "High Speed" is highlighted. Press ENT. Rotate the keypad knob until the display indicates the maximum output frequency required for the application (factory default is 60 Hz), then press ENT. The controller HSP setting is now complete.

Refer to the *Altivar® 61 Programming Manual* on CD-ROM W817574030111 ¹ or the *Altivar® 71 Programming Manual* on CD-ROM W817555430117A07 ².
20. Check the Low Speed (LSP) setting (minimum motor speed setting). Continuing from Step 19 above, rotate the keypad knob counter-clockwise until "Low Speed" is highlighted. Press ENT. Rotate the keypad knob until the display indicates the minimum output frequency required for the application (preset value is 3 Hz; factory default is 0 Hz), then press ENT. The controller LSP setting is now complete. Press ESC three times to return to the monitor screen.

Refer to the *Altivar® 61 Programming Manual* on CD-ROM W817574030111 ¹ or the *Altivar® 71 Programming Manual* on CD-ROM W817555430117A07 ².
21. The application may require changing the setting of acceleration (ACC) and deceleration (dEC) times. The factory default value is preset to 3 seconds. To change the setting, press the ESC key on the graphic keypad until "MAIN MENU" is displayed and "DRIVE MENU" is highlighted. Press the keypad knob (ENT) twice. The "SIMPLY START" menu is displayed. Rotate the keypad knob clockwise until "Acceleration" is highlighted. Press ENT. Rotate the keypad knob until the display indicates the acceleration time required for the application, then press ENT. Rotate the keypad knob counter-clockwise until "Deceleration" is highlighted. Press ENT. Rotate the keypad knob until the display indicates the deceleration time required for the application, then press ENT. The controller acceleration and deceleration time setting is now complete. Press ESC three times to return to the monitor screen.

¹ See the *Altivar® 61 Installation Manual* and the *ATV61 Programming Manual*. These manuals are available from the Technical Library at www.Schneider-electric.us.

² See the *Altivar® 71 Installation Manual* and the *ATV71 Programming Manual*. These manuals are available from the Technical Library at www.Schneider-electric.us.

Circuit Breaker Trip Adjustment Procedure

For circuit breakers with an “H” or “J” prefix, see manual 30072-453-26 Rev. 01, 01/2011; pages 57-EN to 59-EN. For circuit breakers with a “P” prefix, see manual 48049-136-05 for an explanation of Micrologic Electronic Trip units.

Table 26: Circuit Breaker Trip Adjustment

hp-VT	460 V	230 V, 3 Phase	230 V, Single Phase
1	HLL36015	HLL36015	HLL26025
2	HLL36015	HJL36025	HJL26040
3	HLL36015	HJL36040	HJL26040
5	HLL36020	HJL36040	HJL26070
7.5	HLL36030	HJL36070	HJL26110
10	HLL36040	HJL36110	JJL26175
15	HLL36060	HJL36125	JJL26250
20	HLL36070	JJL36175	JJL26250
25	HLL36070	JJL36200	JJL26250
30	HLL36100	JJL36250	Fused Disconnect
40	HLL36125	JJL36250	
50	HLL36150	JJL36250	
60	JLL36200	Fused Disconnect	
75	JLL36225		
100	JLL36250		
125	Fused Disconnect		
150			
200	Non-Fused Disconnect in Series with Fuses		
250			
300			
350			
400	PLL34080CU33A		
450			
500			
600	PJL36080CU44A		
700	PJL36100CU44A		

Table 27: PowerPact™ Circuit Breaker Derating for Temperature and Altitude¹, 460 V / 100 kA and 240 V / 125 kA

Circuit Breaker	Circuit Breaker (A)			Altitude Current Derating Value		
	≤ 40° C (≤ 104° F)	≤ 50° C (≤ 122° F)	≤ 60° C (≤ 140° F)	≤ 2000 m (≤ 6600 ft)	2600 m (8500 ft)	3900 m (13000 ft)
HLL36015	15	12	9	1	0.99	0.96
HLL36020	20	17	14	1	0.99	0.96
HLL36025	25	21	17	1	0.99	0.96
HLL36030	30	25	20	1	0.99	0.96
HLL36035	35	30	24	1	0.99	0.96
HLL36040	40	34	28	1	0.99	0.96
HLL36045	45	38	31	1	0.99	0.96
HLL36050	50	43	35	1	0.99	0.96
HLL36060	60	53	46	1	0.99	0.96
HLL36070	70	62	53	1	0.99	0.96
HLL36080	80	72	63	1	0.99	0.96
HLL36090	90	80	70	1	0.99	0.96
HLL36100	100	86	72	1	0.99	0.96
HLL36110	110	95	80	1	0.99	0.96
HLL36125	125	109	93	1	0.99	0.96
HLL36150	150	131	111	1	0.99	0.96
JLL36150	150	131	111	1	0.99	0.96
JLL36175	175	150	124	1	0.99	0.96
JLL36200	200	176	151	1	0.99	0.96
JLL36250	225	193	160	1	0.99	0.96
JLL36250	250	214	177	1	0.99	0.96
PLL34080CU33A	800	736	664	1	0.99	0.96
PJL36080CU44A	800	736	664	1	0.99	0.96
PJL36100CU44A	1000	920	830	1	0.99	0.96

¹ Derating applies to the thermal magnetic circuit breaker, not the overall drive.

Section 3—Circuit Descriptions and Options

Introduction

This section describes basic sequences of operation for the two pre-engineered power circuit configurations and available options. The options are:

- Power Circuit W: Without Bypass (see page 58)
- Power Circuit Y: With Bypass (see page 59)

Terminal Versus Keypad Command Operation

Do not change the factory settings of the power converter logic inputs or the factory and user-supplied pilot devices and controls may not be recognized. See Figures 21–25 on pages 74–78.

Changing certain factory settings will affect the performance of the field drive.

WARNING

UNINTENDED EQUIPMENT OPERATION

- The controller has been factory-programmed. Alteration of factory programming may create incompatibilities with the supplied controller configuration.
- Read and understand the *Altivar® 61 Programming Manual* on CD-ROM W817574030111, or the *Altivar® 71 Programming Manual* on CD-ROM W817555430117A07, supplied with the power converter, as well as the programming information found in the applicable control circuit elementary diagrams provided with each controller.
- If the power converter unit or the main control board of the power converter is replaced, or if any option cards are field installed, the power converter must be re-programmed according to the programming instructions found in the applicable control circuit elementary diagrams provided with each controller.

Failure to follow these instructions can result in death or serious injury.

NOTE: The factory program can be saved in the graphic display terminal. Refer to the *Altivar® 61 Programming Manual* or the *Altivar® 71 Programming Manual* for saving and retrieving factory settings.¹

Graphic Display Terminal Operation

The graphic display terminal is for programming and display. The FWD/REV, Run, and Stop/Reset buttons are not for drive primary operation. Use the 22 mm operators on the front of the drive door to command the AFC and Bypass modes of operation.

Type 3R Operation

To help prevent condensation on the inside of the cabinet, leave the mains energized when the motor is not running.

¹ See the *Altivar® 61 Installation Manual* and the *Altivar® 61 Programming Manual*. These manuals are available from the Technical Library at www.Schneider-electric.us.

Reset After Clearing a Detected Fault

Turn the Hand-Off-Auto selector switch to the Off position to reset the drive after a detected fault has been cleared.

Power Circuit W (Without Bypass)

This power circuit consists of a fused control transformer, disconnect with means for locking in the open position, power converter, and optional equipment as specified.

Operator Controls—General Arrangement and Operation

The operator controls are located on the front door of the drive.

Controller Operation

To operate the controller, the disconnect located on the front of the drive must be in the closed position.

Two-wire control functionality: Hand-Off-Auto selector switch. The controller will automatically restart when power is restored after a power loss or upon clearing a detected fault condition, if the Auto contact is closed.

Hand-Off-Auto Selector and Manual Speed Potentiometer

This control option provides a door-mounted Hand-Off-Auto selector switch and manual speed potentiometer to operate the power converter.

The speed potentiometer is used to control the speed of the drive.

Off mode commands the power converter to stop the motor by either following the programmed deceleration ramp (factory setting) or by a freewheel stop.

Set the Hand-Off-Auto switch to Off to reset the drive.

In Auto mode, the power converter starts the motor when the user-supplied run contact is closed between controller terminals 6 and 7. Motor speed is varied by adjusting the user-supplied auto speed reference signal (0–20 mA) supplied to terminals TB2-53 and TB2-54 in the drive.

MOD A09 5% Line Reactor

This option includes an integrally-mounted 5% AC line reactor factory installed and mounted before the power converter for harmonic mitigation. It replaces the standard 3% input line reactor on all drives and also replaces the DC choke for any drive larger than 230 V / 60 hp and 460 V / 100 hp.

Table 28: Hard-Wired Secondary Surge Arresters

Description	Part No.
Secondary Surge Arrester For single-phase, 3-wire systems. 150 Vac phase-to-ground maximum.	SDSA1175
Secondary Surge Arrester and Surge Protective Device For 3-phase systems. 600 Vac phase-to-ground maximum. ¹	SDSA3650

¹ Do not use on underground systems. Systems must be solidly grounded.

Power Circuit Y (With Bypass)

This power circuit operates the motor from the power converter or from full voltage line power (bypass mode). The motor can be run in the bypass mode in the unlikely event that the power converter becomes inoperative. The Bypass Package consists of:

- Drive output and bypass contactors (electrically interlocked) with Class 10 overloads
- Control transformer
- Disconnect with means for locking in the open position
- AFC-Off-Bypass switch
- Power converter
- Optional equipment as specified

Operator Controls—General Arrangement and Operation

CAUTION

RISK OF CONTROLLER DAMAGE

- Move the Hand-Off-Auto switch to the Off position before moving the AFC-Off-Bypass switch from AFC to the Off position.
- Avoid repeated opening of the drive output contactor while under load.
- Check motor for desired rotation in both VFD and bypass mode.

Failure to follow these instructions can result in equipment damage.

Drive output contactors are rated to carry full load motor current; however, these contactors are not intended to break motor current except in the event of an emergency. Always ensure that the motor has come to a complete stop and that the drive is stopped and its output frequency is zero before turning the drive off. Failure to follow these guidelines can reduce the life of the device.

Operator controls are located on the front door of the drive. The drive is factory configured to operate in terminal command mode.

The AFC-Off-Bypass switch allows selection of either adjustable speed operation of the motor through the power converter (AFC position) or line power operation of the motor (Bypass position). Both the AFC and Bypass operation can be started in the Hand mode for immediate start, or in the Auto mode for remote operation.

Bypass Operation

To control the operation of the motor with line power, the disconnect located on the front of the drive must be in the closed position and the AFC-Off-Bypass switch must be in the Bypass position. When the AFC-Off-Bypass selector switch is set to Bypass, motor operation is transferred to line power. In Hand mode the motor will immediately start. In Auto mode, the motor will start when the user-supplied contact is closed. When the selector switch is moved to the Off position, the bypass contactor opens and the motor stops. If terminals 6 and 7 are connected, then the motor will run immediately.

MOD A09
Line Reactor

This option includes an integrally-mounted 5% AC line reactor, factory-installed and wired between the circuit breaker disconnect means and the power converter, for harmonic mitigation. It replaces the standard 3% DC choke.

MOD H09
HWA Series Surge Protection

This option provides a suppression path for each mode, line-to-neutral (L-N), line-to-line (L-L), line-to-ground (L-G), and neutral-to-ground (N-G). Each mode is individually fused and uses circuitry with thermal cutouts. An audible alarm and dry contacts are provided for status of the suppression device. It replaces the SDSA series surge suppressor that is supplied as standard on all units.

Table 29: Hard-Wired Secondary Surge Arresters

Description	Part No.
Secondary Surge Arrester For single-phase, 3-wire systems. 150 Vac phase-to-ground maximum.	SDSA1175
Secondary Surge Arrester and Surge Protective Device For 3-phase systems. 600 Vac phase-to-ground maximum. ¹	SDSA3650

¹ Do not use on underground systems. Systems must be solidly grounded.

Table 30: HWA Series Non-Modular, Nipple-Mounted Surge Protective Device

Service Voltage	Peak Surge Current Rating per Phase (kA)	NEMA 3R, 4X, 12 Part No.
120/240 V, single-phase, 3-wire +ground	80	TVS1HWA80X
208Y/120 V, 3-phase, 4-wire +ground ¹	80	TVS2HWA80X
120/240 V, 3-phase, 4-wire +ground High-leg Delta	80	TVS3HWA80X
480Y/277 V, 3-phase, 4-wire +ground ^{1 2}	80	TVS4HWA80X

¹ Can be used on 4-wire or 3-wire grounded neutral system.

² 480Y/277 series applies to the following voltages: 380Y/220, 400Y/230, and 415Y/240.

Section 4—Troubleshooting and Maintenance

⚠ DANGER

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

- Read and understand this bulletin in its entirety before installing or operating the field drive. Installation, adjustment, repair, and maintenance of the drives must be performed by qualified personnel.
- The user is responsible for conforming to all applicable code requirements with respect to grounding all equipment.
- Many parts in this drive, including printed wiring boards, operate at line voltage. **DO NOT TOUCH.** Use only electrically insulated tools.
- **DO NOT** short across DC bus capacitors or touch unshielded components or terminal strip screw connections with voltage present.
- Before servicing the drive:
 - Disconnect all power including external control power that may be present before servicing the drive.
 - Place a “DO NOT TURN ON” label on the drive disconnect.
 - Lock disconnect in the open position.
 - **WAIT 15 MINUTES** for the DC bus capacitors to discharge. Then follow the DC Bus Voltage Measurement Procedure on page 37 to verify that the DC voltage is less than 42 V. The drive LEDs are not indicators of the absence of DC bus voltage.
- Install and close all covers before applying power or starting and stopping the drive.

Failure to follow these instructions will result in death or serious injury.

⚠ DANGER

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

- Apply appropriate personal protective equipment (PPE) and follow safe electrical work practices. See NFPA 70E.
- This equipment must be installed and serviced only by qualified electrical personnel.
- Turn off all power supplying this equipment before working on or inside the equipment.
- Always use a properly rated voltage sensing device to confirm power is off.
- Replace all devices, doors and covers before turning on power to this equipment.

Failure to follow these instructions will result in death or serious injury.

Introduction

A number of diagnostic and status codes are included on the power converter. The graphic display terminal provides visual indication of controller operating and protective circuit functions and indicator lights to assist in maintenance and troubleshooting. If the controller trips while operating, the codes must be viewed before power is removed because removing power resets the detected fault code.

External Signs of Damage

The following are examples of external signs of damage:

- Cracked, charred, or damaged covers or enclosure parts
- Damage to the graphic display terminal such as scratches, punctures, burn marks, chemical burns, or moisture in the screen
- Oil or electrolyte on the bottom of the drive which might have leaked from the capacitors inside
- Excessive surface temperatures of enclosures and conduits
- Damage to power or control conductors
- Unusual noise or odors from any of the equipment
- Abnormal temperature, humidity, or vibration

If any of the above signs are found while the equipment is powered up, immediately inform operating personnel and assess the risk of leaving the drive system powered up. Before removing power from the equipment, always consult with the operating personnel responsible for the machinery and process.

If troubleshooting indicates the need for component replacement, refer to “Field Replacement of the Power Converter” on page 65.

Preventive Maintenance

Type 3R controllers use ventilation cooling. Inspect the interior fans and exterior fans of the controller for blockage and impeded rotation.

To maintain the environmental rating of Type 3R enclosures, periodically inspect the enclosure gaskets for damage.

To maintain proper air flow, periodically check air intake plenum for blockage or debris.

Inspect ground fault protection on units with ground fault current transformers (see Appendix B on page 85).

Product Support

When troubleshooting the field drive, discuss with operating personnel the symptoms of the reported problems. Ask them to describe the problem, when they first observed the problem, and where the problem was seen. Observe directly the drive system and process.

For more information, call, fax, or write:

Drives Product Support Group
P.O. Box 27446
Raleigh, NC 27611-7446

The Product Support Group is staffed from 8 am to 6 pm Eastern time for product selection, start-up assistance, or diagnosis of product problems and advice for the correct course of action. **Emergency phone support** is available 24 hours a day, 365 days a year.

Toll Free	1-888-778-2733
E-mail	drive.products.support@us.schneider-electric.com
Fax	919-217-6508

Service (On-Site)

The Services division is committed to providing quality on-site service that consistently meets customer expectations. Services responds to your requests, seven days a week, 24 hours a day.

Toll Free	1-888-778-2733
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Customer Training

Schneider Electric offers a variety of instructor-led, skill enhancing and technical product training programs for customers. For a complete list of drives/soft start training with dates, locations, and pricing, please call:

Phone	978-975-9306
Fax	978-975-2821

FIELD DRIVE TROUBLESHOOTING SHEET

When requesting after-sales service, it is important to disclose all conditions under which the Schneider Electric equipment currently operates. This will help in diagnosing the system quickly. Call the Product Support Group at 1-888-778-2733.

DATE: _____
 CONTACT NAME: _____
 COMPANY: _____
 ADDRESS: _____
 CITY: _____
 STATE: _____
 PHONE: _____
 FAX: _____

DRIVE CONFIGURATION

CATALOG NUMBER: CLASS **8930 TYPE IFD** _____
 APPLICATION/EQUIPMENT DESIGNATION: _____

MOTOR NAMEPLATE DATA

HORSEPOWER: _____ VOLTAGE (3 PHASE): _____ FREQUENCY: _____ POLES: _____ FLA: _____
 SERVICE FACTOR: _____ MOTOR INSULATION: NEW OR EXISTING
 MOTOR CABLE TYPE: _____ LENGTH IN FEET: _____
 IS MOTOR DESIGNED TO COMPLY WITH NEMA MG-1 PART 31 GUIDELINES? YES NO

POWER SOURCE AND ENVIRONMENT

VOLTAGE BETWEEN: L1 AND L2: _____ L2 AND L3: _____ L3 AND L1: _____
 SERVICE TRANSFORMER RATING: _____ KVA _____ % Z FREQUENCY: 60 HZ OR 50 HZ
 AMBIENT TEMPERATURES: MIN °C (°F) _____ MAX °C (°F) _____ HUMIDITY: _____
 ALTITUDE IF GREATER THAN 3300 FEET ABOVE SEA LEVEL, SPECIFY: _____ FT

DRIVE DETECTED FAULT CODES

Refer to the *Altivar® 61 Programming Manual* on CD-ROM W817574030111, or the *Altivar® 71 Programming Manual* on CD-ROM W817555430117A07, for possible causes and corrective action.

- | | | | | |
|---|---|--|---|--|
| <input type="checkbox"/> AI2F AI2 input | <input type="checkbox"/> FCF1 Output contactor stuck | <input type="checkbox"/> InFb Internal-thermal sensor | <input type="checkbox"/> OPF2 3 motor phase loss | <input type="checkbox"/> SCF4 IGBT short circuit |
| <input type="checkbox"/> APF Application fault | <input type="checkbox"/> FCF2 Output contactor open | <input type="checkbox"/> InFC Internal-time measurement | <input type="checkbox"/> OSF Mains overvoltage | <input type="checkbox"/> SCF5 Motor short circuit |
| <input type="checkbox"/> bOF DB resistor overload | <input type="checkbox"/> HCF Cards pairing | <input type="checkbox"/> InFE Internal-CPU | <input type="checkbox"/> OtF1 PTC1 overheat | <input type="checkbox"/> SLF1 Modbus comm. |
| <input type="checkbox"/> bUF DB unit short circuit | <input type="checkbox"/> HdF IGBT desaturation | <input type="checkbox"/> LCF Input contactor | <input type="checkbox"/> OtF2 PTC2 overheat | <input type="checkbox"/> SLF2 Powersuite comm. |
| <input type="checkbox"/> CCF Incorrect config. | <input type="checkbox"/> ILF Internal comm. link | <input type="checkbox"/> LFF2 AI2 4-20mA loss | <input type="checkbox"/> OtFL LI6 = PTC overheat | <input type="checkbox"/> SLF3 HMI communication |
| <input type="checkbox"/> CFI Invalid configuration | <input type="checkbox"/> InF1 Rating error | <input type="checkbox"/> LFF3 AI3 4-20mA loss | <input type="checkbox"/> PHF Input phase loss | <input type="checkbox"/> SOF Overspeed |
| <input type="checkbox"/> CnF Comm. network | <input type="checkbox"/> InF2 Incompatible power board | <input type="checkbox"/> LFF4 AI4 4-20mA loss | <input type="checkbox"/> PrF Phase removal | <input type="checkbox"/> SPIF PI Feedback |
| <input type="checkbox"/> COF CAN comm. | <input type="checkbox"/> InF3 Internal serial link | <input type="checkbox"/> nFF External flow sensor | <input type="checkbox"/> PrtF Power identification | <input type="checkbox"/> SSF Torque/current limit |
| <input type="checkbox"/> CrF1 Precharge | <input type="checkbox"/> InF4 Internal MFG area | <input type="checkbox"/> ObF Overbraking | <input type="checkbox"/> PtF1 PTC1 probe | <input type="checkbox"/> tJF IGBT overheat |
| <input type="checkbox"/> CrF2 Thyristor soft charge | <input type="checkbox"/> InF6 Internal-option | <input type="checkbox"/> OCF Overcurrent | <input type="checkbox"/> PtF2 PTC2 probe | <input type="checkbox"/> tnF Auto tuning |
| <input type="checkbox"/> EEF1 Control Eeprom | <input type="checkbox"/> InF7 Internal-hard initialization | <input type="checkbox"/> OHF Drive overheat | <input type="checkbox"/> PtFL LI6 = PTC probe | <input type="checkbox"/> ULF Process underload |
| <input type="checkbox"/> EEF2 Power Eeprom | <input type="checkbox"/> InF8 Internal-control supply | <input type="checkbox"/> OLC Process overload | <input type="checkbox"/> SCF1 Motor short circuit | <input type="checkbox"/> USF Undervoltage |
| <input type="checkbox"/> EPP1 External fault via logic input | <input type="checkbox"/> InF9 Internal-current measure | <input type="checkbox"/> OLF Motor overload | <input type="checkbox"/> SCF2 Impedant short circuit | |
| <input type="checkbox"/> EPP2 External fault via comm. link | <input type="checkbox"/> InFA Internal-mains circuit | <input type="checkbox"/> OPF1 1 motor phase loss | <input type="checkbox"/> SCF3 Ground short circuit | |

DETAILED DESCRIPTION OF PROBLEM

Field Replacement Procedures

Refer to Appendix A beginning on page 79 for the part numbers of the equipment required for the following field replacement procedures. For component locations, refer to Figure 12 on page 40.

For replacement of any 100–600 hp constant torque or 125–700 hp variable torque, 460 V power converters, contact: AC Drives Technical Support Group. See the Product Support Section on page 63.

Field Replacement of the Power Converter

If the power converter becomes inoperable in the field drive, it must be replaced. Refer to Table 31 for power converter weights.

Table 31: Power Converter Weights

460 V		230 V, 3 Phase		230 V, Single Phase		Converter		Converter w/ Flange	
VT	CT	VT	VT	lb	kg	lb	kg		
1–3	1–3	1–2	1	6.6	3	12.54	5.7		
5	5	3–5	2–3	8.8	4	15.62	7.1		
7.5–10	7.5–10	7.5	5	12.1	5.5	20.24	9.2		
15	15	10	7.5	15.4	7	25.52	11.6		
20–25	20–25	15–20	10	19.8	9	30.58	13.9		
30	30	25–30	15	66.1	30	75.34	34.2		
40–50	40–50	40–60	20–30	81.5	37	92.28	41.9		
60–100	60–100	–	–	99.2	45	110.64	50.3		
125	125	75	–	132	60	–	–		
150	150	100	–	163	74	–	–		
200	–	125	–	176	80	–	–		
250	–	–	–	242	110	–	–		
–	200	–	–	255	116	–	–		
300–400	–	–	–	309	140	–	–		
–	250	–	–	358	163	–	–		
–	300–450	–	–	455	207	–	–		
450–500	–	–	–	474	215	–	–		
600	–	–	–	496	225	–	–		
700	–	–	–	661	300	–	–		
–	500	–	–	704	320	–	–		
–	600	–	–	726	330	–	–		

NOTE: For replacement of any 100–700 hp VT or 100–600 hp CT power converters, contact AC Drives Technical Support.

Removing the Power Converter Assembly

⚠ DANGER

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

- Disconnect all power.
- Place a “Do Not Turn On” label on the drive disconnect.
- Lock the disconnect in the open position.
- Read and understand the DC Bus Voltage Measurement Procedure on page 37 before performing the procedure. Measurement of bus capacitor voltage must be performed by qualified personnel.
- DO NOT short across DC bus capacitors or touch unshielded components or terminal strip screw connectors with voltage present.
- Many parts in the drive, including printed wiring boards, operate at line voltage. DO NOT TOUCH. Use only electrically insulated tools.

Failure to follow these instructions will result in death or serious injury.

⚠ CAUTION

ELECTROSTATIC DISCHARGE

Do not subject this device to electrostatic discharge. This drive contains electronic components that are very susceptible to damage from electrostatic discharge.

Failure to follow these instructions can result in injury or equipment damage.

Observe the lockout/tagout procedures.

Observe the following precautions when handling static sensitive components:

- Keep static producing material (plastic, upholstery, carpeting) out of the immediate work area.
- Store the power converter assembly in its protective packaging when it is not installed in the drive.
- When handling the power converter assembly, wear a conductive wrist strap connected to the power converter assembly through a minimum of one megaohm resistance.
- Avoid touching exposed conductors and component leads with skin or clothing.

To replace the power converter, follow these steps:

1. Turn the disconnect handle assembly to the Off position and open the door of the drive.
2. Measure the DC bus voltage as described on page 37 of this instruction bulletin.
3. Disconnect all power and control wiring from the power converter assembly. Identify each wire for ease of re-assembling the new power converter.
4. For units up to 100 hp, remove the heatsink fan assembly before removing the power converter. Refer to the “Field Replacement of Heatsink Fan Assembly” on page 69 for directions.

5. Remove the outside flange screws that secure the power converter to the enclosure back pan. Refer to Figures 12–16 starting on page 40 for screw locations. Refer to Table 32 for the number of screws on your drive. Keep the screws for the new power converter.
6. Remove the power converter assembly from the enclosure.

Table 32: Number of Flange Screws

hp-VT	No. of Screws/Nuts 460 V	No. of Screws/Nuts 230 V, 3 Phase	No. of Screws/Nuts 230 V, Single Phase
1	10	10	10
2	10	10	10
3	10	10	10
5	10	10	10
7.5	10	10	10
10	10	10	10
15	10	10	12
20	10	10	12
25	10	10	14
30	10	12	14
40	12	12	–
50	14	14	–
60	14	14	–
75	16	12	–
100	16	12	–
125	12	14	–
150	12	–	–
200	14	–	–
250	14	–	–
300	14	–	–
350	14	–	–
400	16	–	–
450	16	–	–
500	16	–	–
600	22	–	–
700	22	–	–

Installing the Power Converter Assembly

To install the new power converter, follow these steps:

1. Install the new power converter assembly in the enclosure.
2. Secure the power converter frame to the enclosure back pan using the screws from the removed power converter. Tighten the screws to 15 ± 2 lb-in. (1.7 ± 0.2 N·m).
3. Install all power and control wiring to the power converter assembly terminal blocks. Install all other removed equipment. Tighten the hardware to the torque values given in Table 33 on page 68. Check all wiring connections for correct terminations and check the power wiring for grounds with an ohmmeter.

Continued on page 69.

Table 33: ATV61/71 Power Terminal Strip Torques

	VT						Torque				CT						Torque		
	Catalog Number						hp	lb-in.	N.m		Catalog Number						hp	lb-in.	N.m
460 V	8930	IFD	C	H	4	V	1	12.3	1.4	460 V	8930	IFD	C	H	4	C	1	12.3	1.4
	8930	IFD	D	H	4	V	2	12.3	1.4		8930	IFD	D	H	4	C	2	12.3	1.4
	8930	IFD	E	H	4	V	3	12.3	1.4		8930	IFD	E	H	4	C	3	12.3	1.4
	8930	IFD	F	H	4	V	5	12.3	1.4		8930	IFD	F	H	4	C	5	12.3	1.4
	8930	IFD	G	H	4	V	7.5	26.5	3		8930	IFD	G	H	4	C	7.5	26.5	3
	8930	IFD	H	H	4	V	10	26.5	3		8930	IFD	H	H	4	C	10	26.5	3
	8930	IFD	J	H	4	V	15	26.5	3		8930	IFD	J	H	4	C	15	26.5	3
	8930	IFD	K	H	4	V	20	47.7	5.4		8930	IFD	K	H	4	C	20	47.7	5.4
	8930	IFD	L	H	4	V	25	47.7	5.4		8930	IFD	L	H	4	C	25	47.7	5.4
	8930	IFD	M	H	4	V	30	102	12		8930	IFD	M	H	4	C	30	102	12
	8930	IFD	N	H	4	V	40	102	12		8930	IFD	N	H	4	C	40	102	12
	8930	IFD	P	H	4	V	50	102	12		8930	IFD	P	H	4	C	50	102	12
	8930	IFD	Q	H	4	V	60	360	41		8930	IFD	Q	H	4	C	60	360	41
	8930	IFD	R	H	4	V	75	360	41		8930	IFD	R	H	4	C	75	360	41
	8930	IFD	S	H	4	V	100	360	41		8930	IFD	S	H	4	C	100	360	41
	8930	IFD	T	H	4	V	125	212	24		8930	IFD	T	H	4	C	125	212	24
	8930	IFD	U	H	4	V	150	212	24		8930	IFD	U	H	4	C	150	212	24
	8930	IFD	W	H	4	V	200	212	24		8930	IFD	W	H	4	C	200	212	24
	8930	IFD	X	H	4	V	250	212	24		8930	IFD	X	H	4	C	250	360	41
	8930	IFD	Y	H	4	V	300	360	41		8930	IFD	Y	H	4	C	300	360	41
8930	IFD	Z	H	4	V	350	360	41	8930	IFD	Z	H	4	C	350	360	41		
8930	IFD	4	H	4	V	400	360	41	8930	IFD	4	H	4	C	400	360	41		
8930	IFD	5	H	4	V	450	360	41	8930	IFD	5	H	4	C	450	360	41		
8930	IFD	6	H	4	V	500	360	41	8930	IFD	6	H	4	C	500	360	41		
8930	IFD	7	H	4	V	600	360	41	8930	IFD	7	H	4	C	600	360	41		
8930	IFD	8	H	4	V	700	360	41											
230 V	8930	IFD	C	H	3	V	1	12.3	1.4	230 V									
	8930	IFD	D	H	3	V	2	12.3	1.4										
	8930	IFD	E	H	3	V	3	12.3	1.4										
	8930	IFD	F	H	3	V	5	12.3	1.4										
	8930	IFD	G	H	3	V	7.5	26.5	3										
	8930	IFD	H	H	3	V	10	26.5	3										
	8930	IFD	J	H	3	V	15	47.7	5.4										
	8930	IFD	K	H	3	V	20	47.7	5.4										
	8930	IFD	L	H	3	V	25	102	12										
	8930	IFD	M	H	3	V	30	102	12										
	8930	IFD	N	H	3	V	40	360	41										
	8930	IFD	P	H	3	V	50	360	41										
	8930	IFD	Q	H	3	V	60	360	41										
	8930	IFD	R	H	3	V	75	212	24										
	8930	IFD	S	H	3	V	100	212	24										
	8930	IFD	T	H	3	V	125	212	24										
230 V, 1ph	8930	IFD	C	H	1	V	1	12.3	1.4	230 V, 1ph									
	8930	IFD	D	H	1	V	2	12.3	1.4										
	8930	IFD	E	H	1	V	3	12.3	1.4										
	8930	IFD	F	H	1	V	5	26.5	3										
	8930	IFD	G	H	1	V	7.5	26.5	3										
	8930	IFD	H	H	1	V	10	47.7	5.4										
	8930	IFD	J	H	1	V	15	102	12										
	8930	IFD	K	H	1	V	20	360	41										
	8930	IFD	L	H	1	V	25	360	41										
8930	IFD	M	H	1	V	30	360	41											
S Shield Connection (power converter)							3.5	0.34											

⚠ DANGER

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

- This equipment must be installed and serviced only by qualified personnel.
- Qualified personnel performing diagnostics or troubleshooting requiring electrical conductors to be energized must comply with NFPA 70 E - Standard for Electrical Safety Requirements for Employee Workplaces and OSHA Standards—29 CFR Part 1910 Subpart S Electrical.

Failure to follow these instructions will result in death or serious injury.

4. Shut the enclosure door, secure the door with door fasteners, and close the disconnect.
5. Program the drive according to the control circuit elementary diagrams in Section 5 beginning on page 73. Follow the initial start-up procedure on page 51.

The drive is now ready to operate.

Refer to Appendix A beginning on page 79 for the part numbers of the equipment required for the following field replacement procedures. For component locations, refer to Figure 12 on page 40.

Field Replacement of Heatsink Fan Assembly

Removing the Heatsink Fan Assembly

If a heatsink fan becomes inoperable the fan assembly must be replaced. Observe the lockout / tagout procedures.

⚠ DANGER

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

- Disconnect all power.
- Place a “Do Not Turn On” label on the drive disconnect.
- Lock the disconnect in the open position.
- Read and understand the DC Bus Voltage Measurement Procedure on page 37 before performing procedure. Measurement of bus capacitor voltage must be performed by qualified personnel.
- DO NOT short across DC bus capacitors or touch unshielded components or terminal strip screw connectors with voltage present.
- Many parts in the drive, including printed wiring boards, operate at line voltage. DO NOT TOUCH. Use only electrically insulated tools.

Failure to follow these instructions will result in death or serious injury.

⚠ CAUTION

ELECTROSTATIC DISCHARGE

Do not subject this device to electrostatic discharge. This controller contains electronic components that are very susceptible to damage from electrostatic discharge.

Failure to follow these instructions can result in injury or equipment damage.

Observe the following precautions when handling static sensitive components:

- Keep static producing material (plastic, upholstery, carpeting) out of the immediate work area.
- Store the heatsink fan assembly in its protective packaging when it is not installed in the drive.
- When handling the heatsink fan assembly, wear a conductive wrist strap connected to the heatsink fan assembly through a minimum of one megaohm resistance.
- Avoid touching exposed conductors and component leads with skin or clothing.

To replace the heatsink fan assembly, follow these steps:

1. Turn the disconnect handle assembly to the Off position and open the door of the drive.
2. Measure the DC bus voltage as described on page 37.
3. Locate the heatsink fan assembly below the power converter.
4. Remove the four screws securing the heatsink fan assembly. Keep the four screws.
5. Lift the fan assembly above the flange opening.
6. Disconnect the fan cable from the converter.
7. Remove the fan assembly from the enclosure.

Installing the Heatsink Fan Assembly

To install the new heatsink fan assembly, follow these steps:

1. Place the fan assembly near the flange opening.
2. Connect the fan assembly wiring plug to the converter cable, below the flange.
3. Install the heatsink fan assembly. Secure the assembly with the four screws saved from step 4 above. Torque the screws to 15 lb-in (1.7 N•m).
4. Shut the enclosure door and secure it with door fasteners. Then close the disconnect.
5. Fully test the drive before placing into service.

Field Replacement of the Stirring Fans

If a stirring fan inside the enclosure becomes inoperable, the fan must be replaced.

Before removing the inoperable stirring fan, mark and note airflow direction to ensure proper installation of the replacement fan.

Field Replacement of the Auxiliary Fan on Type 3R

Figure 19: Replacing Auxiliary Fans – Frame Sizes 3 and 4



Step 1



Step 2



Step 3



Step 4

⚠ DANGER

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

- Read and understand the precautions in Before You Begin starting on page 8 before you perform the procedures in this section.
- Before working on this equipment, turn off all power supplying it and perform the DC Bus Voltage Measurement Procedure on page 37.

Failure to follow these instructions will result in death or serious injury.

If a Type 3R auxiliary fan becomes inoperable, it must be replaced. Before removing the inoperable fan, mark and note airflow direction to ensure proper installation of the replacement fan.

To replace the enclosure auxiliary fan on frame sizes 3 and 4:

1. Remove (4) 1/4-20 Kep-nuts from fan bracket EN-213108 using a 7/16" socket and ratchet. Pull (2) handles EN-212717 straight out, exposing the auxiliary fans.
2. Remove (4) Hex HD cap screws 021-18664-000, (4) per fan, using a 5/32" hex socket and ratchet.
3. Disconnect the wire leads from the inoperable fan by carefully moving the wire connector back and forth on fan pin.
4. Route the fan control wires between the fans. Note the air flow of the fan. The arrow points to the up position.

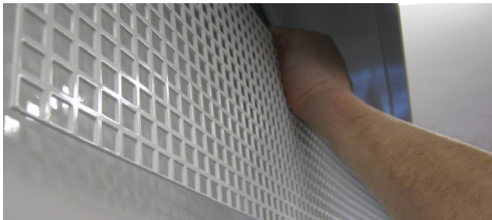
**Figure 20: Replacing Auxiliary Fans –
Frame Sizes 5 and 6**



Step 1



Step 2



Step 3



Step 4



Step 5



Step 6

To replace the enclosure auxiliary fan on frame sizes 5 and 6:

1. Remove the rear top fan grill from the back of the unit for access to fan nuts. Do not remove the rain hood.
2. Remove (8) 10-32 Phillips hex head screws using a short Phillips screwdriver.
3. Remove the fan grill.
4. On the fan plate, there are (2) lock-nuts closest to the grill opening to be removed using a 7/16" socket and ratchet. There are (4) lock-nuts mounting the fan plate, (2) near the grill opening, and (2) toward the front of the enclosure. The (2) lock nuts toward the front of the enclosure are locked in place with space for the fan plate to slide freely for fan service or replacement. There is no need to remove these nuts.
5. Disconnect the power cord from the fan by pulling it straight off. The power is located toward front of the enclosure. When the fan is dismounted from the enclosure, rotate the fan assembly 1/2 turn to gain access to power cord plug.
6. Remove the fan assembly. Reverse this procedure for re-installation.

Field Replacement of the Space Heater on Type 3R

If a Type 3R space heater becomes inoperable, it must be replaced. The thermostat is factory set at 60 °F (15 °C).

Section 5—Power and Control Circuit Elementary Diagrams

Introduction

This section contains Power and Control Circuit Elementary Diagrams, beginning on page 74.

Figure 21: Power Circuit W (without bypass): 230 V, Single Phase, 1–25 HP
(Drawing No. 213910)

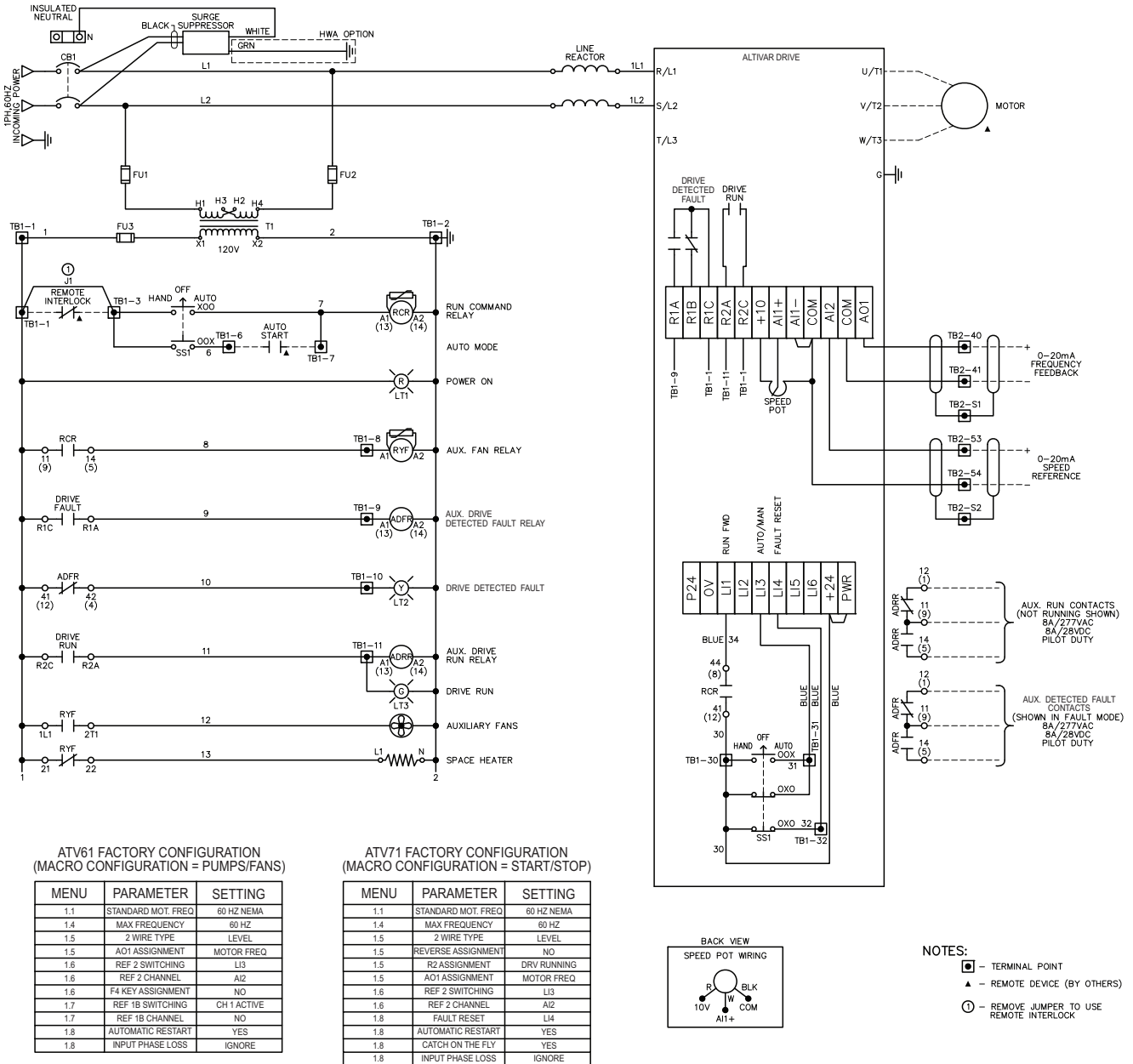


Figure 22: Power Circuit W (without bypass): 230 V, Single Phase, 30 HP
(Drawing No. 214145)

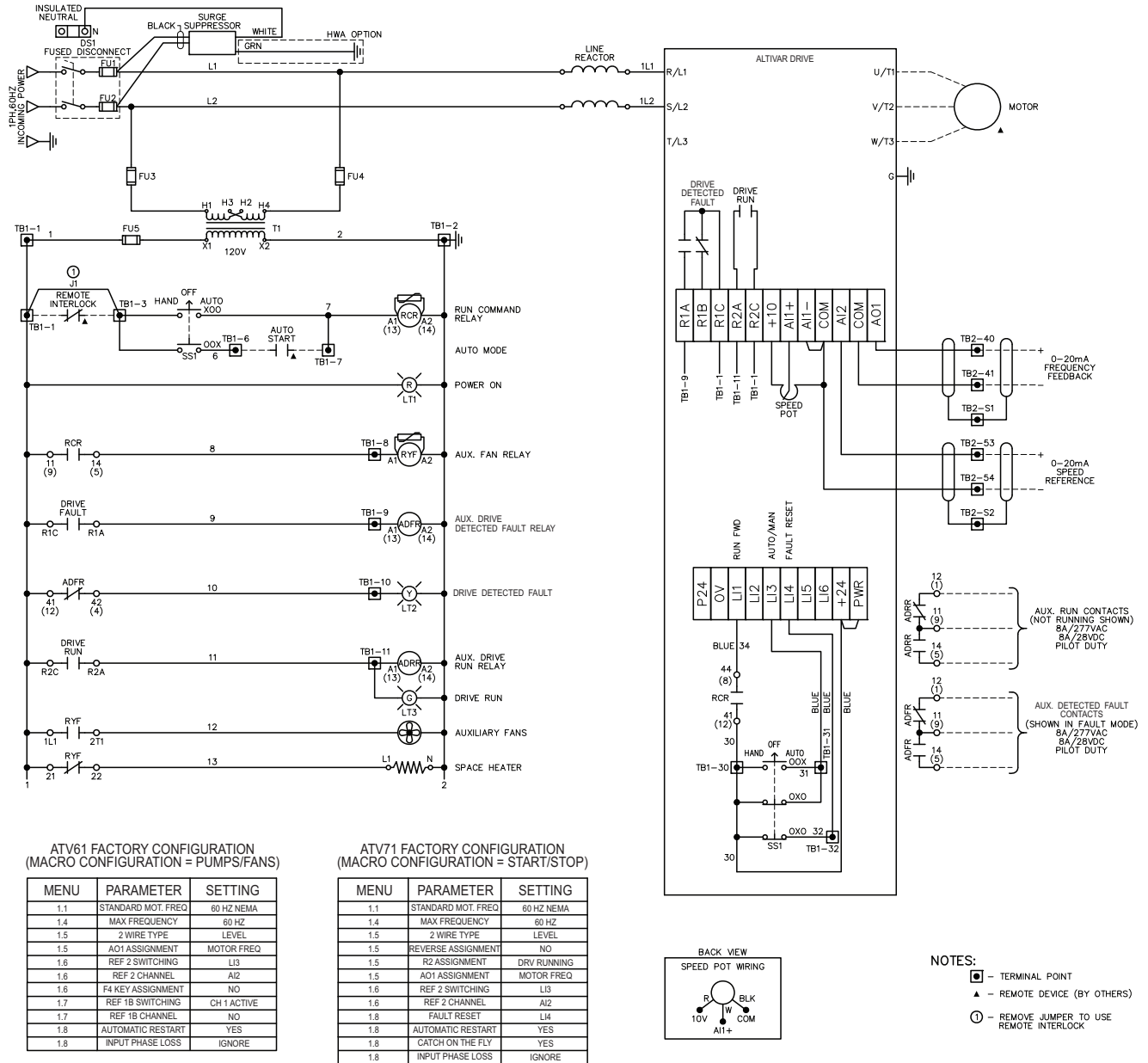


Figure 23: Power Circuit W (without bypass): 230 V, Three Phase, 1–50 HP; 460 V, Three Phase, 1–100 HP (Drawing No. 213158)

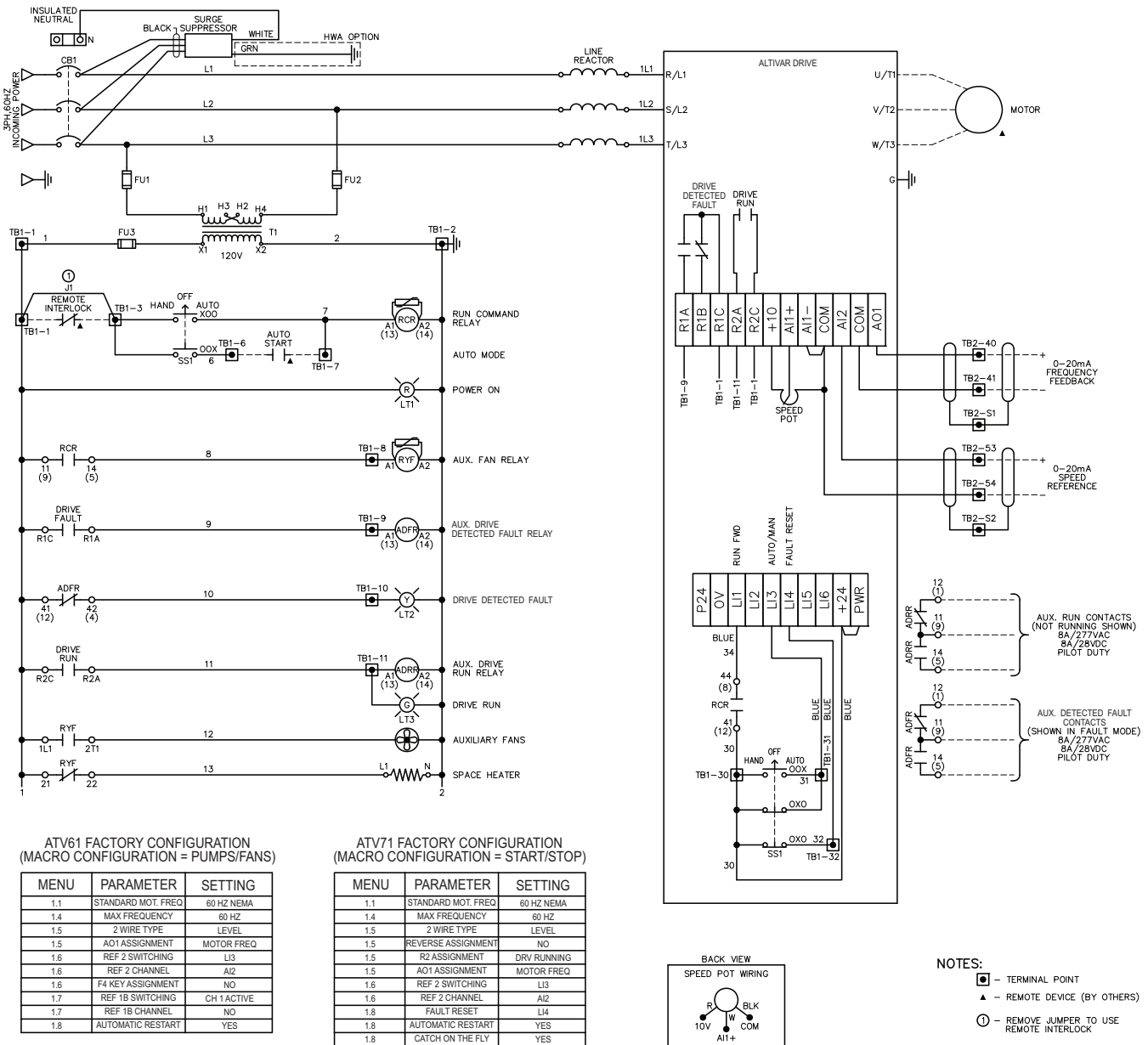
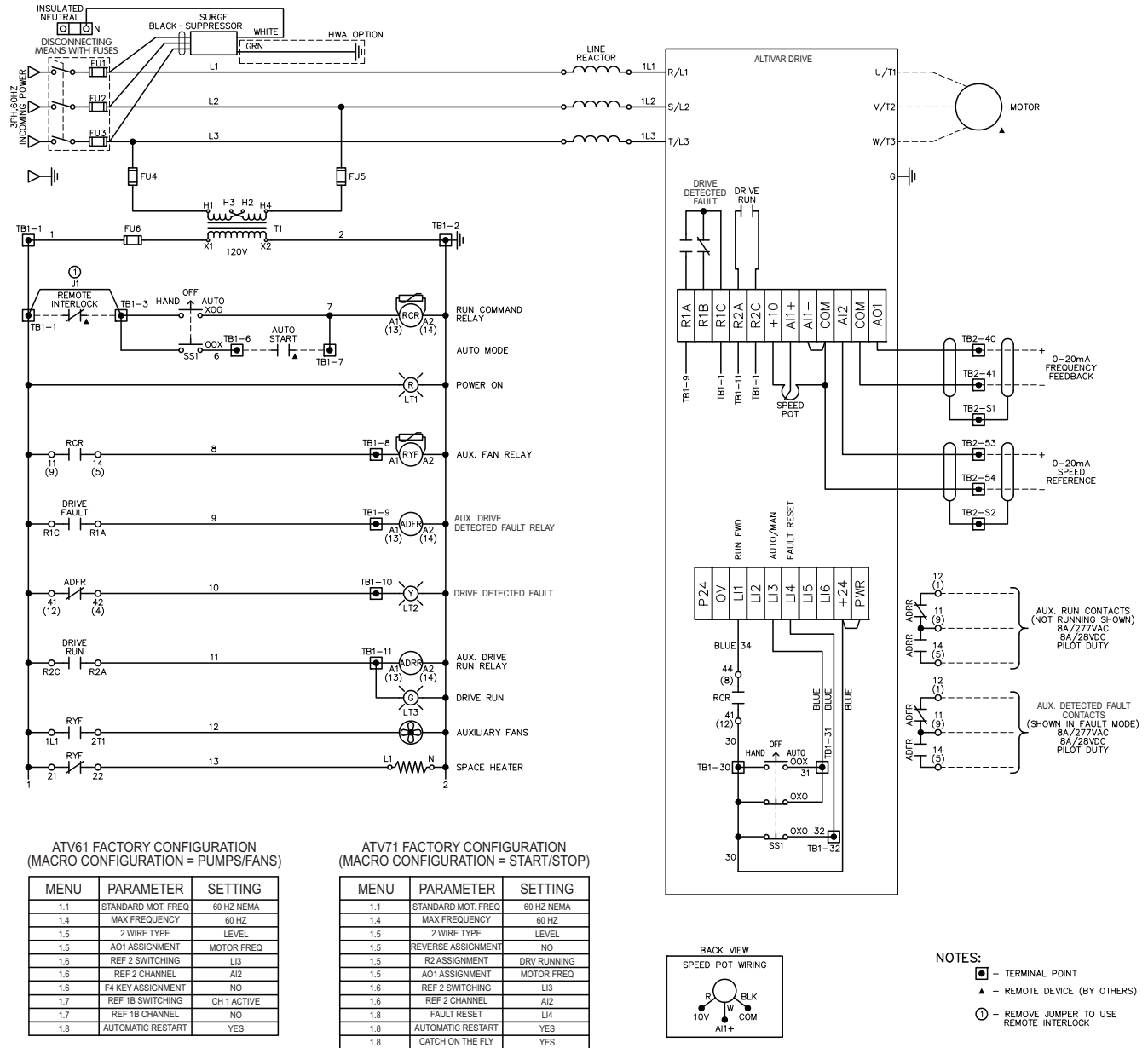
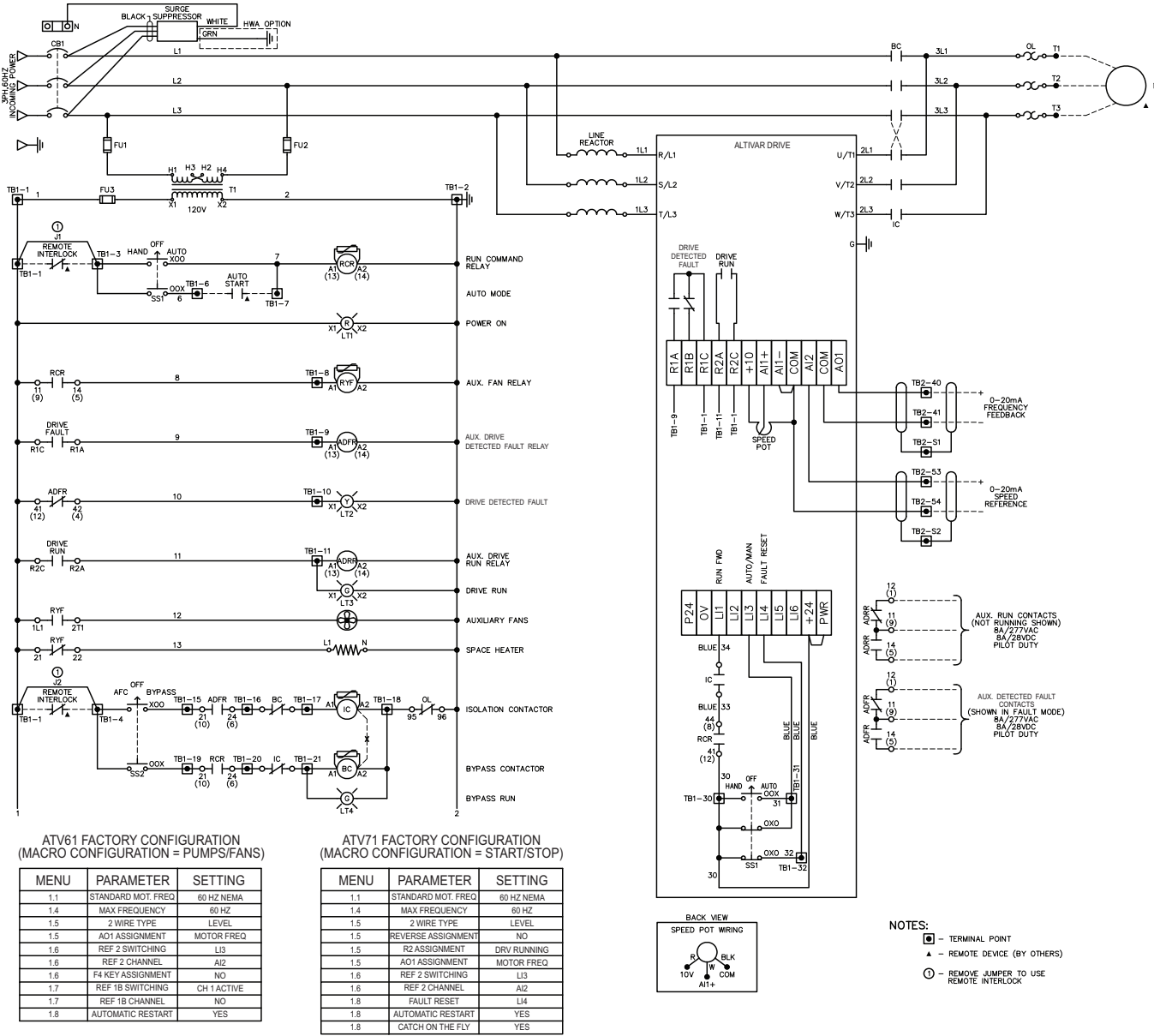


Figure 24: Power Circuit W (without bypass): 460 V, Three Phase, 125–700 HP
(Drawing No. 213288)



**Figure 25: Power Circuit Y (with bypass): 230 V, Three Phase, 1–50 HP; 460 V, Three Phase, 1–100 HP
 (Drawing No. 213199)**



Appendix A—Renewable Parts

Table 34: 460 V Renewable Parts

Description	Qty.	1–15 hp	Qty.	20–50 hp	Qty.	60–100 hp	Qty.	125–150 hp
Power Converter: Variable Torque (VT)	1	ATV61H075N4 (1 hp) ATV61HU15N4 (2 hp) ATV61HU22N4 (3 hp) ATV61HU40N4 (5 hp) ATV61HU55N4 (7.5 hp) ATV61HU75N4 (10 hp) ATV61HD11N4 (15 hp)	1	ATV61HD15N4 (20 hp) ATV61HD18N4 (25 hp) ATV61HD22N4 (30 hp) ATV61HD30N4 (40 hp) ATV61HD37N4 (50 hp)	1	ATV61HD45N4 (60 hp) ATV61HD55N4 (75 hp) ATV61HD75N4 (100 hp)	1	ATV61HD90N4 (125 hp) ATV61HC11N4 (150 hp)
Power Converter: Constant Torque (CT)	1	ATV71H075N4 (1 hp) ATV71HU15N4 (2 hp) ATV71HU22N4 (3 hp) ATV71HU40N4 (5 hp) ATV71HU55N4 (7.5 hp) ATV71HU75N4 (10 hp) ATV71HD11N4 (15 hp)	1	ATV71HD15N4 (20 hp) ATV71HD18N4 (25 hp) ATV71HD22N4 (30 hp) ATV71HD30N4 (40 hp) ATV71HD37N4 (50 hp)	1	ATV71HD45N4 (60 hp) ATV71HD55N4 (75 hp) ATV71HD75N4 (100 hp)	1	ATV71HD90N4 (125 hp)
Graphic Display	1	VW3A1101	1	VW3A1101	1	VW3A1101	1	VW3A1101
Power Fuses (VT)		N/A		N/A		N/A	3	Bussmann LPJ300SP (125 hp) Bussmann LPJ400SP (150 hp)
Power Fuses (CT)		N/A		N/A		N/A	3	Bussmann LPJ300SP (125 hp)
Control Fuses Primary	2	Ferraz Shawmut ATQR3-1/2	2	Ferraz Shawmut ATQR3-1/2	2	Ferraz Shawmut ATQR5	2	Ferraz Shawmut ATQR5
Control Fuses Secondary	1	Ferraz Shawmut ATQR7	1	Ferraz Shawmut ATQR7	1	Ferraz Shawmut ATQR10	1	Ferraz Shawmut ATQR10
Pilot Light Red	1	ZB4BV043	1	ZB4BV043	1	ZB4BV043	1	ZB4BV043
Pilot Light Yellow	1	ZB4BV053	1	ZB4BV053	1	ZB4BV053	1	ZB4BV053
Pilot Light Green ¹	1	ZB4BV033	1	ZB4BV033	1	ZB4BV033	1	ZB4BV033
Pilot Light Mounting Collar w/ Red Light Module	1	ZB4BVBG4	1	ZB4BVBG4	1	ZB4BVBG4	1	ZB4BVBG4
Pilot Light Mounting Collar w/ Yellow Light Module	1	ZB4BVBG5	1	ZB4BVBG5	1	ZB4BVBG5	1	ZB4BVBG5
Pilot Light Mounting Collar w/ Green Light Module ¹	1	ZB4BVBG3	1	ZB4BVBG3	1	ZB4BVBG3	1	ZB4BVBG3
3R Space Heater	1	Hoffman 200 W, 120 Vac DAH2001A	1	Hoffman 200 W, 120 Vac DAH2001A	1	Hoffman 400 W, 120 Vac DAH4001B	1	Hoffman 400 W, 120 Vac DAH4001B
Stirring Fan Assembly	1	31158-065-50	1	31158-065-50	1	31158-065-50	1	31158-065-50
Top Fan Assembly		N/A		N/A	2	FANKIT1 (60–100 hp)	2	FANKIT1(100–125 hp)
Heatsink Fans	1	VZ3V1203 (1–3 hp) VZ3V1209 (5 hp) VZ3V1204 (7.5–10 hp) VZ3V1210 (15 hp)	1	VZ3V1205 (20–25 hp) VZ3V1211 (30 hp) VZ3V1206 (40–50 hp)	1	VZ3V1208 (60–100 hp)	1	VZ3V1215 (125–150 hp)
Heatsink Blowers		N/A		N/A		N/A		N/A
Surge Arrestor (HWA Series) ²	1	TVS4HWA80X	1	TVS4HWA80X	1	TVS4HWA80X	1	TVS4HWA80X
Surge Arrestor (SDSA Series) ²	1	SDSA3650	1	SDSA3650	1	SDSA3650	1	SDSA3650

¹ Units with bypass have two green lights (150 hp max).

² SDSA series is standard unless HWA series is ordered as an option.

Table 34: 460 V Renewable Parts (continued)

Description	Qty.	200–350 hp	Qty.	400–500 hp	Qty.	600–700 hp
Power Converter: Variable Torque (VT)	1	ATV61HC13N4 (200 hp) ATV61HC16N4 (250 hp) ATV61HC22N4 (300 hp) ATV61HC22N4 (350 hp)	1	ATV61HC25N4 (400 hp) ATV61HC31N4 (450 hp) ATV61HC31N4 (500 hp)	1	ATV61HC40N4 (600 hp) ATV61HC50N4 (700 hp)
Power Converter: Constant Torque (CT)	1	ATV71HC11N4 (150 hp) ATV71HC13N4 (200 hp) ATV71HC16N4 (250 hp)	1	ATV71HC20N4 (300 hp) ATV71HC25N4 (350 hp) ATV71HC25N4 (400 hp) ATV71HC28N4 (450 hp)	1	ATV71HC31N4 (500 hp) ATV71HC40N4 (600 hp)
Graphic Display	1	VW3A1101	1	VW3A1101	1	VW3A1101
Power Fuses (VT)	3	Bussmann LPJ400SP (200 hp) Bussmann LPJ600SP (250 hp) Bussmann LPJ600SP (300–350 hp) ¹	3	Bussmann LPJ600SP (400–500 hp) ¹	3	Ferraz Shawmut A4BQ1000 (600 hp) Ferraz Shawmut A4BQ1200 (700 hp)
Power Fuses (CT)	3	Bussmann LPJ300SP (150 hp) Bussmann LPJ400SP (200 hp) Bussmann LPJ400SP (250 hp) ¹	3	Bussmann LPJ500SP (300–350 hp) ¹ Bussmann LPJ600SP (400–450 hp) ¹	3	Bussmann LPJ600SP (500 hp) ¹ Ferraz Shawmut A4BQ1000 (600 hp)
Control Fuses Primary	2	Ferraz Shawmut ATQR5	2	Ferraz Shawmut ATQR3-1/2	2	Ferraz Shawmut ATQR3-1/2
Control Fuses Secondary	1	Ferraz Shawmut ATQR10	1	Ferraz Shawmut ATQR10	1	Ferraz Shawmut ATQR10
Pilot Light Red	1	ZB4BV043	1	ZB4BV043	1	ZB4BV043
Pilot Light Yellow	1	ZB4BV053	1	ZB4BV053	1	ZB4BV053
Pilot Light Green	1	ZB4BV033	1	ZB4BV033	1	ZB4BV033
Pilot Light Mounting Collar w/ Red Light Module	1	ZB4BVBG4	1	ZB4BVBG4	1	ZB4BVBG4
Pilot Light Mounting Collar w/ Yellow Light Module	1	ZB4BVBG5	1	ZB4BVBG5	1	ZB4BVBG5
Pilot Light Mounting Collar w/ Green Light Module	1	ZB4BVBG3	1	ZB4BVBG3	1	ZB4BVBG3
3R Space Heater	1	Hoffman 400 W, 120 Vac DAH4001B	2	Hoffman 400 W, 120 Vac DAH4001B	2	Hoffman 400 W, 120 Vac DAH4001B
Stirring Fan Assembly	1	31158-065-50	2	31158-065-50	2	31158-065-50
Top Fan Assembly	3	FANKIT1 (200–350 hp)	3	FANKIT2 (400–500 hp)	4	FANKIT2 (600–700 hp)
Heatsink Blowers	1	VZ3V1212 (200–350 hp)	2	VZ3V1212 (400–500 hp)	3	VZ3V1212 (600–700 hp)
Surge Arrestor (HWA Series) ²	1	TVS4HWA80X	1	TVS4HWA80X	1	TVS4HWA80X
Surge Arrestor (SDSA Series) ²	1	SDSA3650	1	SDSA3650	1	SDSA3650

¹ Bussmann Class J time delay fuse required.

² SDSA series is standard unless HWA series is ordered as an option.

Table 35: 230 V Renewable Parts

Description	Qty.	1–10 hp	Qty.	15–30 hp	Qty.	40–50 hp	Qty.	60–100 hp	Qty.	125 hp
Power Converter: Variable Torque (VT)	1	ATV61H075M3 (1 hp) ATV61HU15M3 (2 hp) ATV61HU22M3 (3 hp) ATV61HU40M3 (5 hp) ATV61HU55M3 (7.5 hp) ATV61HU75M3 (10 hp)	1	ATV61HD11M3X (15 hp) ATV61HD15M3X (20 hp) ATV61HD18M3X (25 hp) ATV61HD22M3X (30 hp)	1	ATV61HD30M3X (40 hp) ATV61HD37M3X (50 hp)	1	ATV61HD45M3X (60 hp) ATV61HD55M3X (75 hp) ATV61HD75M3X (100 hp)	1	ATV61HD90M3X (125 hp)
Graphic Display	1	VW3A1101	1	VW3A1101	1	VW3A1101	1	VW3A1101	1	VW3A1101
Power Fuses		–		–		–	3	Bussmann LPJ250SP (60 hp) Bussmann LPJ350SP (75–100 hp)	3	Bussmann LPJ450SP (125 hp)
Control Fuses Primary	2	Ferraz Shawmut ATQR3-1/2	2	Ferraz Shawmut ATQR3-1/2	2	Ferraz Shawmut ATQR5	2	Ferraz Shawmut ATQR5	2	Ferraz Shawmut ATQR5
Control Fuses Secondary	1	Ferraz Shawmut ATQR7	1	Ferraz Shawmut ATQR7	1	Ferraz Shawmut ATQR10	1	Ferraz Shawmut ATQR10	1	Ferraz Shawmut ATQR10
Pilot Light Red	1	ZB4BV043	1	ZB4BV043	1	ZB4BV043	1	ZB4BV043	1	ZB4BV043
Pilot Light Yellow	1	ZB4BV053	1	ZB4BV053	1	ZB4BV053	1	ZB4BV053	1	ZB4BV053
Pilot Light Green	1	ZB4BV033	1	ZB4BV033	1	ZB4BV033	1	ZB4BV033	1	ZB4BV033
Pilot Light Mounting Collar w/ Red Light Module	1	ZB4BVBG4	1	ZB4BVBG4	1	ZB4BVBG4	1	ZB4BVBG4	1	ZB4BVBG4
Pilot Light Mounting Collar w/ Yellow Light Module	1	ZB4BVBG5	1	ZB4BVBG5	1	ZB4BVBG5	1	ZB4BVBG5	1	ZB4BVBG5
Pilot Light Mounting Collar w/ Green Light Module	1	ZB4BVBG3	1	ZB4BVBG3	1	ZB4BVBG3	1	ZB4BVBG3	1	ZB4BVBG3
3R Space Heater	1	Hoffman 200 W, 120 Vac DAH2001A	1	Hoffman 200 W, 120 Vac DAH2001A	1	Hoffman 400 W, 120 Vac DAH4001B	1	Hoffman 400 W, 120 Vac DAH4001B	1	Hoffman 400 W, 120 Vac DAH4001B
Stirring Fan Assembly	1	31158-065-50	1	31158-065-50	1	31158-065-50	1	31158-065-50	1	31158-065-50
Top Fan Assembly		–		–	2	FANKIT1 (40–50 hp)	2	FANKIT1 (60–100 hp)	3	FANKIT1 (125 hp)
Heatsink Fans	1	VZ3V1203 (1–2 hp) VZ3V1209 (3–5 hp) VZ3V1204 (7–5 hp) VZ3V1210 (10 hp)	1	VZ3V1205 (15–20 hp) VZ3V1211 (25–30 hp)	1	VZ3V1207 (40–50 hp)	1	VZ3V1207 (60 hp) VZ3V1215 (75–100 hp)		–
Heatsink Blowers		–		–		–		–		VZ3V1216 (125 hp)
Surge Arrestor (HWA Series) ¹	1	TVS3HWA80X	1	TVS3HWA80X	1	TVS3HWA80X	1	TVS3HWA80X	1	TVS3HWA80X
Surge Arrestor (SDSA Series)	1	SDSA3650	1	SDSA3650	1	SDSA3650	1	SDSA3650	1	SDSA3650

¹ SDSA series is standard unless HWA series is ordered as an option.

Table 36: 230 V, Single Phase Renewable Parts (3-phase motors only)

Description	Qty.	1–7.5 hp	Qty.	10–15 hp	Qty.	20–25 hp	Qty.	30 hp
Power Converter: Variable Torque (VT)	1	ATV61HU15M3 (1 hp) ATV61HU22M3 (2 hp) ATV61HU30M3 (3 hp) ATV61HU55M3 (5 hp) ATV61HU75M3 (7.5 hp)	1	ATV61HD15M3X (10 hp) ATV61HD22M3X (15 hp)	1	ATV61HD30M3X (20 hp) ATV61HD37M3X (25 hp)	1	ATV61HD45M3X (30 hp)
Graphic Display	1	VW3A1101	1	VW3A1101	1	VW3A1101	1	VW3A1101
Power Fuses		–		–		–		Busmann LPJ250SP
Control Fuses Primary	2	Ferraz Shawmut ATQR3-1/2	2	Ferraz Shawmut ATQR3-1/2	2	Ferraz Shawmut ATQR5	2	Ferraz Shawmut ATQR5
Control Fuses Secondary	1	Ferraz Shawmut ATQR7	1	Ferraz Shawmut ATQR7	1	Ferraz Shawmut ATQR10	1	Ferraz Shawmut ATQR10
Pilot Light Red	1	ZB4BV043	1	ZB4BV043	1	ZB4BV043	1	ZB4BV043
Pilot Light Yellow	1	ZB4BV053	1	ZB4BV053	1	ZB4BV053	1	ZB4BV053
Pilot Light Green	1	ZB4BV033	1	ZB4BV033	1	ZB4BV033	1	ZB4BV033
Pilot Light Mounting Collar w/ Red Light Module	1	ZB4BVBG4	1	ZB4BVBG4	1	ZB4BVBG4	1	ZB4BVBG4
Pilot Light Mounting Collar w/ Yellow Light Module	1	ZB4BVBG5	1	ZB4BVBG5	1	ZB4BVBG5	1	ZB4BVBG5
Pilot Light Mounting Collar w/ Green Light Module	1	ZB4BVBG3	1	ZB4BVBG3	1	ZB4BVBG3	1	ZB4BVBG3
3R Space Heater	1	Hoffman 200 W, 120 Vac DAH2001A	1	Hoffman 200 W, 120 Vac DAH2001A	1	Hoffman 400 W, 120 Vac DAH4001B	1	Hoffman 400 W, 120 Vac DAH4001B
Stirring Fan Assembly	1	31158-065-50	1	31158-065-50	1	31158-065-50	1	31158-065-50
Heatsink Fans	1	VZ3V1203 (1 hp) VZ3V1209 (2–3 hp) VZ3V1204 (5 hp) VZ3V1210 (7.5 hp)	1	VZ3V1205 (10 hp) VZ3V1211 (15 hp)	1	VZ3V1207 (20–25 hp)	1	VZ3V1207 (30 hp)
Surge Arrestor (HWA Series) ¹	1	TVS1HWA80X	1	TVS1HWA80X	1	TVS1HWA80X	1	TVS1HWA80X
Surge Arrestor (SDSA Series) ¹	1	SDSA1175	1	SDSA1175	1	SDSA1175	1	SDSA1175

¹ SDSA series is standard unless HWA series is ordered as an option.

Table 37: Overcurrent Protection Devices (Fuses and Circuit Breakers)

		VT											CT								
		Catalog Number			hp	Circuit Breaker	Fuse	Fuse Class				Catalog Number			hp	Circuit Breaker	Fuse	Fuse Class			
460 V	8xxx	IFD	C	H	4	V	1	HLL36015	N/A	N/A	460 V	8xxx	IFD	C	H	4	C	1	HLL36015	N/A	N/A
	8xxx	IFD	D	H	4	V	2	HLL36015	N/A	N/A		8xxx	IFD	D	H	4	C	2	HLL36015	N/A	N/A
	8xxx	IFD	E	H	4	V	3	HLL36015	N/A	N/A		8xxx	IFD	E	H	4	C	3	HLL36015	N/A	N/A
	8xxx	IFD	F	H	4	V	5	HLL36020	N/A	N/A		8xxx	IFD	F	H	4	C	5	HLL36020	N/A	N/A
	8xxx	IFD	G	H	4	V	7.5	HLL36030	N/A	N/A		8xxx	IFD	G	H	4	C	7.5	HLL36030	N/A	N/A
	8xxx	IFD	H	H	4	V	10	HLL36040	N/A	N/A		8xxx	IFD	H	H	4	C	10	HLL36040	N/A	N/A
	8xxx	IFD	J	H	4	V	15	HLL36060	N/A	N/A		8xxx	IFD	J	H	4	C	15	HLL36060	N/A	N/A
	8xxx	IFD	K	H	4	V	20	HLL36070	N/A	N/A		8xxx	IFD	K	H	4	C	20	HLL36070	N/A	N/A
	8xxx	IFD	L	H	4	V	25	HLL36070	N/A	N/A		8xxx	IFD	L	H	4	C	25	HLL36070	N/A	N/A
	8xxx	IFD	M	H	4	V	30	HLL36100	N/A	N/A		8xxx	IFD	M	H	4	C	30	HLL36100	N/A	N/A
	8xxx	IFD	N	H	4	V	40	HLL36125	N/A	N/A		8xxx	IFD	N	H	4	C	40	HLL36125	N/A	N/A
	8xxx	IFD	P	H	4	V	50	HLL36150	N/A	N/A		8xxx	IFD	P	H	4	C	50	HLL36150	N/A	N/A
	8xxx	IFD	Q	H	4	V	60	JLL36200	N/A	N/A		8xxx	IFD	Q	H	4	C	60	JLL36200	N/A	N/A
	8xxx	IFD	R	H	4	V	75	JLL36225	N/A	N/A		8xxx	IFD	R	H	4	C	75	JLL36225	N/A	N/A
	8xxx	IFD	S	H	4	V	100	JLL36250	N/A	N/A		8xxx	IFD	S	H	4	C	100	JLL36250	N/A	N/A
	8xxx	IFD	T	H	4	V	125	N/A	300	J		8xxx	IFD	T	H	4	C	125	N/A	300	J
	8xxx	IFD	U	H	4	V	150	N/A	400	J		8xxx	IFD	U	H	4	C	150	N/A	300	J
	8xxx	IFD	W	H	4	V	200	N/A	400	J		8xxx	IFD	W	H	4	C	200	N/A	400	J
	8xxx	IFD	X	H	4	V	250	N/A	600	J		8xxx	IFD	X	H	4	C	250	N/A	400 ¹	J
	8xxx	IFD	Y	H	4	V	300	N/A	600 ¹	J		8xxx	IFD	Y	H	4	C	300	N/A	500 ¹	J
8xxx	IFD	Z	H	4	V	350	N/A	600 ¹	J	8xxx	IFD	Z	H	4	C	350	N/A	500 ¹	J		
8xxx	IFD	4	H	4	V	400	PLL34080CU33A	600 ¹	J	8xxx	IFD	4	H	4	C	400	PLL34080CU33A	600 ¹	J		
8xxx	IFD	5	H	4	V	450	PLL34080CU33A	600 ¹	J	8xxx	IFD	5	H	4	C	450	PLL34080CU33A	600 ¹	J		
8xxx	IFD	6	H	4	V	500	PLL34080CU33A	600 ¹	J	8xxx	IFD	6	H	4	C	500	PLL34080CU33A	600 ¹	J		
8xxx	IFD	7	H	4	V	600	PJL36080CU44A	1000	L	8xxx	IFD	7	H	4	C	600	PJL36080CU44A	1000	L		
8xxx	IFD	8	H	4	V	700	PJL36100CU44A	1200	L												
230 V	8xxx	IFD	C	H	3	V	1	HLL36015	N/A	N/A	230 V										
	8xxx	IFD	D	H	3	V	2	HLL36025	N/A	N/A											
	8xxx	IFD	E	H	3	V	3	HLL36040	N/A	N/A											
	8xxx	IFD	F	H	3	V	5	HLL36040	N/A	N/A											
	8xxx	IFD	G	H	3	V	7.5	HLL36070	N/A	N/A											
	8xxx	IFD	H	H	3	V	10	HLL36110	N/A	N/A											
	8xxx	IFD	J	H	3	V	15	HLL36125	N/A	N/A											
	8xxx	IFD	K	H	3	V	20	JLL36175	N/A	N/A											
	8xxx	IFD	L	H	3	V	25	JLL36200	N/A	N/A											
	8xxx	IFD	M	H	3	V	30	JLL36250	N/A	N/A											
	8xxx	IFD	N	H	3	V	40	JLL36250	N/A	N/A											
	8xxx	IFD	P	H	3	V	50	JLL36250	N/A	N/A											
	8xxx	IFD	Q	H	3	V	60	N/A	250	J											
	8xxx	IFD	R	H	3	V	75	N/A	350	J											
8xxx	IFD	S	H	3	V	100	N/A	350	J												
8xxx	IFD	T	H	3	V	125	N/A	450	J												
230 V, 1ph	8xxx	IFD	C	H	1	V	1	HJL26025	N/A	N/A	230 V, 1ph										
	8xxx	IFD	D	H	1	V	2	HLL26040	N/A	N/A											
	8xxx	IFD	E	H	1	V	3	HLL26040	N/A	N/A											
	8xxx	IFD	F	H	1	V	5	HLL26070	N/A	N/A											
	8xxx	IFD	G	H	1	V	7.5	HLL26110	N/A	N/A											
	8xxx	IFD	H	H	1	V	10	HLL26175	N/A	N/A											
	8xxx	IFD	J	H	1	V	15	JLL26250	N/A	N/A											
	8xxx	IFD	K	H	1	V	20	JLL26250	N/A	N/A											
	8xxx	IFD	L	H	1	V	25	JLL26250	N/A	N/A											
	8xxx	IFD	M	H	1	V	30	N/A	250	J											

¹ Bussmann Class J time delay fuse required.

Table 38: Replacement Power Converter Part Numbers

	VT										CT								
	Catalog Number						hp	Power Converter Part Number	Catalog Number						hp	Power Converter Part Number			
460 V	8xxx	IFD	C	H	4	V	—	1	ATV61H075N4	460 V	8xxx	IFD	C	H	4	C	—	1	ATV71H075N4
	8xxx	IFD	D	H	4	V	—	2	ATV61HU15N4		8xxx	IFD	D	H	4	C	—	2	ATV71HU15N4
	8xxx	IFD	E	H	4	V	—	3	ATV61HU22N4		8xxx	IFD	E	H	4	C	—	3	ATV71HU22N4
	8xxx	IFD	F	H	4	V	—	5	ATV61HU40N4		8xxx	IFD	F	H	4	C	—	5	ATV71HU40N4
	8xxx	IFD	G	H	4	V	—	7.5	ATV61HU55N4		8xxx	IFD	G	H	4	C	—	7.5	ATV71HU55N4
	8xxx	IFD	H	H	4	V	—	10	ATV61HU75N4		8xxx	IFD	H	H	4	C	—	10	ATV71HU75N4
	8xxx	IFD	J	H	4	V	—	15	ATV61HD11N4		8xxx	IFD	J	H	4	C	—	15	ATV71HD11N4
	8xxx	IFD	K	H	4	V	—	20	ATV61HD15N4		8xxx	IFD	K	H	4	C	—	20	ATV71HD15N4
	8xxx	IFD	L	H	4	V	—	25	ATV61HD18N4		8xxx	IFD	L	H	4	C	—	25	ATV71HD18N4
	8xxx	IFD	M	H	4	V	—	30	ATV61HD22N4		8xxx	IFD	M	H	4	C	—	30	ATV71HD22N4
	8xxx	IFD	N	H	4	V	—	40	ATV61HD30N4		8xxx	IFD	N	H	4	C	—	40	ATV71HD30N4
	8xxx	IFD	P	H	4	V	—	50	ATV61HD37N4		8xxx	IFD	P	H	4	C	—	50	ATV71HD37N4
	8xxx	IFD	Q	H	4	V	—	60	ATV61HD45N4		8xxx	IFD	Q	H	4	C	—	60	ATV71HD45N4
	8xxx	IFD	R	H	4	V	—	75	ATV61HD55N4		8xxx	IFD	R	H	4	C	—	75	ATV71HD55N4
	8xxx	IFD	S	H	4	V	—	100	ATV61HD75N4		8xxx	IFD	S	H	4	C	—	100	ATV71HD75N4
	8xxx	IFD	T	H	4	V	—	125	ATV61HD90N4		8xxx	IFD	T	H	4	C	—	125	ATV71HD90N4
	8xxx	IFD	U	H	4	V	—	150	ATV61HC11N4		8xxx	IFD	U	H	4	C	—	150	ATV71HC11N4
	8xxx	IFD	W	H	4	V	—	200	ATV61HC13N4		8xxx	IFD	W	H	4	C	—	200	ATV71HC13N4
	8xxx	IFD	X	H	4	V	—	250	ATV61HC16N4		8xxx	IFD	X	H	4	C	—	250	ATV71HC16N4
	8xxx	IFD	Y	H	4	V	—	300	ATV61HC22N4		8xxx	IFD	Y	H	4	C	—	300	ATV71HC22N4
8xxx	IFD	Z	H	4	V	—	350	ATV61HC22N4	8xxx	IFD	Z	H	4	C	—	350	ATV71HC25N4		
8xxx	IFD	4	H	4	V	—	400	ATV61HC25N4	8xxx	IFD	4	H	4	C	—	400	ATV71HC25N4		
8xxx	IFD	5	H	4	V	—	450	ATV61HC31N4	8xxx	IFD	5	H	4	C	—	450	ATV71HC28N4		
8xxx	IFD	6	H	4	V	—	500	ATV61HC31N4	8xxx	IFD	6	H	4	C	—	500	ATV71HC31N4		
8xxx	IFD	7	H	4	V	—	600	ATV61HC40N4	8xxx	IFD	7	H	4	C	—	600	ATV71HC40N4		
8xxx	IFD	8	H	4	V	—	700	ATV61HC50N4											
230 V	8xxx	IFD	C	H	3	V	—	1	ATV61H075M3	230 V									
	8xxx	IFD	D	H	3	V	—	2	ATV61HU15M3										
	8xxx	IFD	E	H	3	V	—	3	ATV61HU22M3										
	8xxx	IFD	F	H	3	V	—	5	ATV61HU40M3										
	8xxx	IFD	G	H	3	V	—	7.5	ATV61HU55M3										
	8xxx	IFD	H	H	3	V	—	10	ATV61HU75M3										
	8xxx	IFD	J	H	3	V	—	15	ATV61HD11M3X										
	8xxx	IFD	K	H	3	V	—	20	ATV61HD15M3X										
	8xxx	IFD	L	H	3	V	—	25	ATV61HD18M3X										
	8xxx	IFD	M	H	3	V	—	30	ATV61HD22M3X										
	8xxx	IFD	N	H	3	V	—	40	ATV61HD30M3X										
	8xxx	IFD	P	H	3	V	—	50	ATV61HD37M3X										
	8xxx	IFD	Q	H	3	V	—	60	ATV61HD45M3X										
	8xxx	IFD	R	H	3	V	—	75	ATV61HD55M3X										
8xxx	IFD	S	H	3	V	—	100	ATV61HD75M3X											
8xxx	IFD	T	H	3	V	—	125	ATV61HD90M3X											
230 V, 1ph	8xxx	IFD	C	H	1	V	—	1	ATV61HU15M3	230 V, 1ph									
	8xxx	IFD	D	H	1	V	—	2	ATV61HU22M3										
	8xxx	IFD	E	H	1	V	—	3	ATV61HU30M3										
	8xxx	IFD	F	H	1	V	—	5	ATV61HU55M3										
	8xxx	IFD	G	H	1	V	—	7.5	ATV61HU75M3										
	8xxx	IFD	H	H	1	V	—	10	ATV61HD15M3X										
	8xxx	IFD	J	H	1	V	—	15	ATV61HD22M3X										
	8xxx	IFD	K	H	1	V	—	20	ATV61HD30M3X										
	8xxx	IFD	L	H	1	V	—	25	ATV61HD37M3X										
8xxx	IFD	M	H	1	V	—	30	ATV61HD45M3X											

Appendix B—Ground Fault Protection and Testing Instructions

DANGER

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

- Read and understand this bulletin in its entirety before installing or operating the field drive. Installation, adjustment, repair, and maintenance of the drives must be performed by qualified personnel.
- The user is responsible for conforming to all applicable code requirements with respect to grounding all equipment.
- Many parts in this drive, including printed wiring boards, operate at line voltage. **DO NOT TOUCH.** Use only electrically insulated tools.
- **DO NOT** short across DC bus capacitors or touch unshielded components or terminal strip screw connections with voltage present.
- Before servicing the drive:
 - Disconnect all power including external control power that may be present before servicing the drive.
 - Place a “DO NOT TURN ON” label on the drive disconnect.
 - Lock disconnect in the open position.
 - **WAIT 15 MINUTES** for the DC bus capacitors to discharge. Then follow the DC Bus Voltage Measurement Procedure on page 37 to verify that the DC voltage is less than 42 V. The drive LEDs are not indicators of the absence of DC bus voltage.
- Install and close all covers before applying power or starting and stopping the drive.

Failure to follow these instructions will result in death or serious injury.

DANGER

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

- Apply appropriate personal protective equipment (PPE) and follow safe electrical work practices. See NFPA 70E.
- This equipment must be installed and serviced only by qualified electrical personnel.
- Turn off all power supplying this equipment before working on or inside the equipment.
- Always use a properly rated voltage sensing device to confirm power is off.
- Replace all devices, doors and covers before turning on power to this equipment.

Failure to follow these instructions will result in death or serious injury.

DANGER

UNINTENDED EQUIPMENT OPERATION

Before turning on the drive or upon exiting the configuration menus, ensure that the inputs assigned to the Run command are in a state that will not cause the drive to run. Otherwise, the motor can start immediately.

Failure to follow these instructions will result in death, or serious injury.

Ground Fault Testing Procedure

Per the NEC, service entrance rated equipment with a disconnect or fuse rated at 1000 A or more requires ground fault protection. This is limited to solidly grounded wye electric services of more than 150 V to ground but not exceeding 600 V phase-to-phase. The 600 to 700 hp Field Drive units have ground fault protection as a standard.

The ground fault protection consists of a P-Frame Schneider Electric circuit breaker with a Micrologic 6.0 A trip unit, and a neutral current transformer. Ground fault equipment must be tested at least every six months.

Perform circuit breaker ground fault testing as follows, with all power removed from the drive and the circuit breaker primary.

1. This test may be performed by qualified personnel only.
2. Remove all power from the drive and the circuit breaker primary and lock out the equipment.
3. Make sure the circuit breaker is isolated from all upstream and downstream devices.
4. Use the Schneider Electric Circuit Breaker Full Function Test Kit, part number S33595.
5. Perform secondary injection testing as outlined in the installation bulletin included with the full function test kit. Verify that all applicable trip unit functions are operating properly.
6. Repeat step 5 with the circuit breaker in the open position. NOTE: The test kit states that the circuit breaker should be closed when performing the test. DO NOT close the circuit breaker for this step.
7. If any test fails, do not put the circuit breaker into service. Contact your local sales office for factory authorized service.
8. For more details, refer to Schneider Electric Manual 48049-900-02 "Field Testing and Maintenance Guide," section 4.
9. Log the test date and results in Table 39 of this manual.

Table 39: Test Dates for Circuit Breakers with Ground Fault Protection

NOTE: The personnel in charge of the electrical installation must retain this form and keep it available for the authority having jurisdiction. Refer to the "Ground Fault Protection and Testing Instructions" section of this manual.

Use this table to record the ground fault test dates of the Schneider Electric circuit breakers with ground fault trip capability and the test results. Tests must be repeated at least every 6 months. The first line is given as an example only.

Component Designation	Component Manufacturer's Name	Catalog Designation	Number Used	Panel Identification	Ground Fault Testing Date	Results
Circuit Breaker	Schneider Electric	PJL36100CU44A	1	8930IFD8H4VW	1/1/89	Secondary injection test passed with Schneider Electric Full Function Test Kit p/n S33595.

**Altivar™ 61/71 Field Drive
Instruction Bulletin**

Electrical equipment should be installed, operated, serviced, and maintained only by qualified personnel. No responsibility is assumed by Schneider Electric for any consequences arising out of the use of this material.

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